#### UNITED STATES DISTRICT COURT WESTERN DISTRICT OF TEXAS MIDLAND/ODESSA DIVISION

SC	OT CA	RLEY, on	behalf	of	Himself	and
All	Others	Similarly	Situate	d,		

Plaintiff,

NO. MO:15-CV-00161-RAJ-DC

**VERSUS** 

CREST PUMPING TECHNOLOGIES, LLC

Defendant.

### **DECLARATION OF KEVIN DENNIS**

I, Kevin Dennis, pursuant to 28 U.S.C. § 1746, declare under penalty of perjury that the following statements are true and correct based on my personal knowledge of the facts and records referenced herein:

- 1. I am a person of sound mind who is more than 18 years of age and capable of making this Declaration.
- 2. I am employed by Nine Energy Service, LLC ("Nine"), as the Regional Operations Manager and previously worked for Crest Pumping Technologies, LLC ("Crest"), a subsidiary of Nine now doing business as Nine. I have worked for Crest and then Nine since 2012.
- 3. Crest provides downhole cementing, acidizing and pump down services to meet the expectations of operators for complex unconventional and conventional wells.

EXHIBIT 2

- 4. In my position, I am responsible for, among other things, overseeing and managing the operations of the Sweetwater and Jacksboro Districts, including personnel, purchasing, and logistics.
- 5. Crest is a motor carrier regulated by the U.S. Department of Transportation ("DOT") operating under USDOT Number 2264972, and has been a registered motor carrier since 2012.
- 6. Attached to this Declaration as Exhibit A is copy of the Company Snapshot as of May 22, 2016, made available to the general public by the Federal Motor Carrier Safety Administration through its Safety and Fitness Electronic Records ("SAFER") System online at <a href="https://www.safer.fmcsa.dot.gov">www.safer.fmcsa.dot.gov</a>.
- 7. As reflected in the attached Company Snapshot, Crest engages in the interstate transportation of oilfield equipment, chemicals, and dry cement.
- 8. In my position, I have access to and am familiar with records reflecting the fleet used in Crest's business, which fleet includes but is not limited to pump trucks, bulk trucks, and one ton and larger trucks to which gooseneck trailers may be attached for transporting heavy equipment and materials used on jobs.
- 9. A boost trailer has a gross weight rating of 12,000 pounds.
- 10. An air trailer has a gross weight rating of 15,000 pounds.
- 11. Brandon Brown ("Brown") and Scot Carley ("Carley") were employed by Crest during 2014 as cement service supervisors, also referred to as cementers.
- 12. The primary duty of a cementer, including Brown and Carley, is to direct and supervise the other members of the cement crew the pump operator and bulk truck drivers in the performance of the job, and to oversee the successful completion of the job.

- 13. In their positions, Brown and Carley were each assigned one ton trucks.
- 14. Brown was assigned a 2014 Ford 350 truck identified for reference purposes by Crest as Unit #110037, which had a gross vehicle weight rating of 11,500 pounds.
- 15. Carley was assigned a 2014 Ford 350 truck identified for reference purposes by Crest as Unit #110047, which had a gross vehicle weight rating of 11,500 pounds.
- 16. The gross combined weight rating of a pump truck in Crest's fleet is approximately 80,000 96,000 pounds.
- 17. The gross combined weight rating of a bulk truck in Crest's fleet is approximately 80,000 pounds.
- 18. Cement crews, including cementers, have always been required or are reasonably expected to travel across state lines to provide services to customers.
- 19. From 2012 to present, Crest uses cement crews based out of Sweetwater, Texas, to travel to New Mexico to perform jobs for customers with operations in that state.
- 20. Cement crews, including cementers, have always been required to possess a valid Commercial Driver's License for employment.
- 21. Crest's business records include, but are not limited to, personnel, payroll, operational, and other records, including records relating to its vehicle fleet, motor carrier status, and interstate transportation ("Business Records").
- 22. Crest's Business Records are made at or near the time of the events by a person with knowledge of the substance of the records.
- 23. Crest regularly makes and maintains its Business Records in the ordinary course of its business.

- 24. I have personal knowledge of the Business Records of Crest referenced herein and attached hereto.
- 25. Through employment at Crest, I personally know Brown and Carley, and I am familiar with Business Records related to their employment, including the following records attached hereto:
  - a. 2014 W-2 for Scot M. Carley, Exhibit B;
  - b. Employee Status Change Form effective February 18, 2014, for Scot M. Carley, Exhibit C;
  - c. Cement Job Log dated March 16, 2014, completed by Scot M. Carley, Exhibit D;
  - d. Email from Scot M. Carley dated March 23, 2014, Exhibit E;
  - e. Email from Scot M. Carley dated March 7, 2014, Exhibit F;
  - f. Email from Scot M. Carley dated March 9, 2014, Exhibit G;
  - g. Email from Scot M. Carley dated March 13, 2014, Exhibit H;
  - h. Email from Scot M. Carley dated March 24, 2014, Exhibit I;
  - i. Email from Scot M. Carley dated March 31, 2014, Exhibit J;
  - j. Email from Scot M. Carley dated April 8, 2014, Exhibit K;
  - k. Email from Scot M. Carley dated April 11, 2014, Exhibit L;
  - 1. 2014 W-2 for Brandon Brown, Exhibit M;
  - m. Employee Status Change Form effective February 18, 2014, for Brandon Brown, Exhibit N;
  - n. Employee Status Change Form effective October 12, 2014, for Brandon Brown,
     Exhibit O;

- o. Cement Job Log dated February 27, 2014, completed by Brandon Brown and related job documents, Exhibit P;
- p. Cement Job Log dated February 27, 2014, completed by Brandon Brown and related job documents, Exhibit Q;
- q. Email from Brandon Brown dated April 13, 2014, Exhibit R;
- r. Email from Brandon Brown dated May 4, 2014, Exhibit S;
- s. Email from Brandon Brown dated August 2, 2014, Exhibit T;
- t. Form W-15, Railroad Commission of Texas Cementing Report, Exhibit U.
- Excerpt of Crest Vehicle Mileage Report reflecting vehicles and unit numbers,
   Exhibit V;
- v. Emails from Scot M. Carley and Brandon Brown dated April 6, 2014, reflecting assigned vehicle unit numbers, Exhibit W.

Dated: May 24, 2016

Kevin Dennis

SAFER Web - Company Snapshot CREST PUMPING TECHNOLOGIES LLC

Enter Value: CREST PUMPING TECHNO

Company Snapshot CREST PUMPING TECHNOLOGIES LLC

USDOT Number: 2264972

Search

#### ID/Operations | Inspections/Crashes In US | Inspections/Crashes In Canada | Safety Rating

Carriers: If you would like to update the following ID/Operations information, please complete and submit form MCS-150 which can be obtained online or from your State FMCSA office. If you would like to challenge the accuracy of your company's safety data, you can do so using FMCSA's DataOs system,

Other information for this Carrier

Licensing & Insurance

**▼ SMS Results** 

Carrier and other users: FMCSA provides the Company Safety Profile (CSP) to motor carriers and the general public interested in obtaining greater detail on a particular motor carrier's safety performance then what is captured in the Company Shapshot. To obtain a CSP please visit the CSP order page or call (800)832-5660 or (703)280-4001 (Fee Required).

For help on the explanation of individual data fields, click on any field name or for help of a general nature go to SAFER General Help.

The Information below reflects the content of the FMCSA management information systems as of 05/22/2016.

	***************************************			************	************	***************************************
Entity Type:	Carrier	***************************************				*****************
Operating Status:	ACTIVE		. Out o	f Service Date:	None	
<u>Legal Name:</u>	CREST PUMPING TECHNO	LOGIES LLC				
DBA Name:	NINE ENERGY SERVICE					
Physical Address:	8500 WEST FRWY SUITE 6 FORT WORTH, TX - 76116	01				
Phone:	(281) 730-5124					
Malling Address:	16945 NORTHCHASE DR S HOUSTON, TX 77060	UITE 1600			p	
USDOT Number:	2264972		State Car	rler ID Number:		· ·
MC/MX/FF Number(s);				DUNS Number:		
Power Units;	133			<u>Drivers:</u>	180	
MCS-150 Form Date:	11/30/2015		MCS-450	Mileage (Year);	7,863,023 (2014)	
Operation Classification						
	Exempt For Hire X Private(Property) Priv. Pass. (Business)	business Migrant U.S. Ma Fed. Go	ail	Local Govi Indian Nati		
Carrier Operation:		***************************************		***************************************		
	x Interstate	Intrasta (HM)	ate Only	Intrastate C (Non-HM)	nly	
Cargo Carried:						
Ho MM Dr Lo Lu Bo M M Ol	eneral Freight busehold Goods etal: sheets, colls, rolls otor Vehicles live/Tow away gs, Poles, Beams, mber uilding Materials oblile Homes achinery, Large ojects esh Produce	Liquids/G Intermoda Passenge X Oilfield E Livestock Grain, Fe Coal/Cok Meat Garbage/ US Mall	al Cont. ers quipment ed, Hay	Refrige Bevera Paper Utilities	odities Dry Bulk erated Food ges Products s tural/Farm es uction Well	

ID/Operations | Inspections/Crashes In US | Inspections/Crashes In Canada | Safety Rating

**EXHIBIT** 

#### Case 7:15-cv-00161-DC Document 34-4 Filed 05/24/16 Page 7 of 52

5/23/2016

SAFER Web - Company Snapshot CREST PUMPING TECHNOLOGIES LLC

Total Inspections: 63 Total IEP Inspections: 0

Note: Total inspections may be less than the sum of vehicle, driver, and hazmat inspections. Go to inspections Help for further information.

		Inspections:		
Inspection Type	. Vehicle	Driver	Hazmat	IEP
hapections	49	63	1	0
Out of Service	12	2	1	0
Out of Service %	24,5%	3,2%	100%	0%
Nat'l Average % (2009 - 2010)	20.72%	5.51%	4.50%	N/A

#### Crashes reported to FMCSA by states for 24 months prior to: 05/22/2016

Note: Crashes listed represent a motor carrier's involvement in reportable crashes, without any determination as to responsibility

				Crashes:			
	Туре	Fatai		Injury	Tow	Total	
-	Crashes	2	Ī	. 4	2	8	

#### ID/Operations | Inspections/Crashes In US | Inspections/Crashes In Canada | Safety Rating

#### Canadian Inspection results for 24 months prior to: 05/22/2016

Total inspections: 0

Note: Total inspections may be less than the sum of vehicle and driver inspections. Go to inspections Help for further information.

***	Inspections:	
Inspection Type	Vehicle	Driver
Inspections	0	0
Out of Service		. 0
Out of Service %	0%	0%

#### Crashes results for 24 months prior to: 05/22/2016

Note: Crashes listed represent a motor carrier's involvement in reportable crashes, without any determination as to responsibility.

-		the first of the second second	Cracher			
4		gantana and a salah a		y	general contraction of the contr	**
- 3	Tyne	i Fatal	injurv	Tow	i Total	8
- 8		Same and the same	***************************************	Anna anna anna anna anna anna anna anna	<u> </u>	<b>₩</b>
3	Crashas	X a	( 0 . )		§ 0	\$
- 3	0,00,100	ž "		8	Å	سکار مال

#### ID/Operations | Inspections/Crashes In US | Inspections/Crashes In Canada | Safety Rating

The Federal safety rating does not necessarily reflect the safety of the carrier when operating in intrastate commerce.

#### Carrier Safety Rating:

The rating below is current as of: 05/22/2016

#### Review Information:

Sandania de la compania del la compania de la compania del la compania de la compania del la compania de la com	· · · · · · · · · · · · · · · · · · ·	garinin extension and a second	, and the second se	į
Rating Date: 08/10	0/2015	Review Date:	07/30/2015	ě
\$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20000000000000000000000000000000000000	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		8
Rating: Satis	sfactory §	Type:	Compliance Review	ŝ
Luciona de la companione de la companion	**************************************		<u> </u>	y.

SAFER Home | Feedback | Privacy Policy | USA,gov | Freedom of Information Act (FOtA) | Accessibility | OlG Hotline | Web Policies and Important Links | Play-ins

Federal Motor Carrier Safety Administration
1200 New Jersey Avenue SE, Washington, DC 20590 • 1-800-832-5660 • TTY: 1-800-877-8339 • Field Office Contacts

Voist	OMB No. 1545-0008 (	Q4F	410050	001401
b Employer ideallication number (EN) 45-3915335	1 Wage	us, tips, other compensation 46842.68	2 Fadural Incomes	8665.47
CREST PUMPING TECHNOLOGI	3 Soci	al seconity wages 47682.93	4 Social security to	2956.34
ES LLC 6500 W PREEWAY STW 600		care wages and tips 47682.93	6 Medicara tax wit	fueld 691.40
PORT WORTH TX 76116	7 56ci	al security tips	8 Allocated tips	4
d Control number 001401 DALL/Q4F	E.		10 Dependent care	berelits
e Employeer's first marie and inited Last name.  SCOT MANNING CARLEY	Sant. 11 Non	doenn <mark>e bime</mark>	12a See Instructions D	for box 12 840, 25
REDACTED	18 500		120 1 DD	2346.77
	14 Othe	f .	120	
			124	··· <del>··································</del>
f Employer's address and ZIP code				
15 State Employer's state 10 number 16 State visites, tips, etc.	17 State income tex	18 Local wages, lips; elc.	19 Local Income box	20 Locality reens

W-2 Wage and Tax Statement Copy D - For Employer 2014

EXHIBIT

R

Ceptatine of the Treasury—Internal Revenue Service
Privacy Act and Peperwork Reduction
Act Motion, see superate instructions.



## EMPLOYEE STATUS CHANGE FORM

Name: <u>Scot Carley</u> Division: <u>WTX</u> Supervisor: <u>Patrick Helgerson</u>	Effective Date: Crew Assigned; Employee Status:	2-18-14 Cementer ☐ Hourly ⊠ Salary	Hire Date: <u>2-18-14</u> Term Date: Rate: <u>90K</u>
CHANGE REASON (S) CHECK (N) ALL APPLICABLE IN NEW HIRE SALARY	veormation: Temporary Contract	☐ COMPENSATION CHANGE	GE ☐ TRANSFER ☐ TERMINATION
EMPLOYEE REQUIREMENTS:     COMPUTER Desktop   COMPUTER Laptop     UNIFORMS   HARD HAT     KEYS:   CREDIT CARD	BUED ITEMS RADIO/HEADSET VOICE MÀIL OTHER:	to be COLLECTED  GELL PHONE GCOMPANY VEHICLE	☐ WIRELESS AIR CARO ☑ BUSINESS CARDS
<b>ΨCHANGE TO BE MADE</b> Ψ CURRENT  □POSITION/TITLE	*	NEW CHANGE	<b>ΨEFFECTIVE DATE</b>
HOURLY RATE  SALARY RATE  DIVISION			
LILOCATION SUPERVISOR OTHER:			
VSEPARATIONS  ☐ LEAVE OF ABSENCE EFFECTIVE DATE:  Réason:		PROBABLE DATE OF RETUR	N:
☐ TERMINATION OF EMPLOYMENT: Last Day Work  Voluntary: ☐Dissatisfied w/ job ☐Refirement ☐Medical-self or family ☐Relocating involuntary: ☐At Will (no cause needed)	Property  No CalifNo Show  Family Issues  Gross Misconduct  Poor performance	Returned: Ves No School Better Other: Mattendance/Tardiness Unprofessional conduct	Rehire: _Yes _No  obipsylbanetics/hours   Unqualified for job _Other:
COMMENTS			
Authorized Signature-Supervisor t	DATE Aŭi	horized Signelure – Manager	DATE

EXHIBIT

\*\*\*Submit copies of this completed form to the Human Resources Manager\*\*\*



AC	RE	ST

309 W 7th St. STE, 1508 FT. Worth, TX 76102	CUSTOMER	Apache Corp.	TICKET NO:	150189 ·
(817) 434-5100	Lease:	CC	WELL NUMBER:	3732 HM
P.O. Box137 bidishore, TX. 76458 (940) 567-9392	Joh Type:	Surface Casing	DATE:	3/16/2014
	C	ement Job L	og	

	RATE	VOLUME	Lincoln September	UMPS	PRESSI	ire (PSI) T	- Desc	RUPTIC	IO NC	FOPERATION AND
TIME:	(BPM)	(88L)	LT	Ċ	TUBNG	CASING	1:	<u>.</u> <u>.</u>	MATE	ERIALS .
15:00								A		n Localion
15:15					de la companya de la					trucks
15:25								Ric	it up to	standpipe
19:05									Perfo	rm JSA
19:15						1		J	dg up	to casing
19:32		2						Flood	lines v	vith fresh water
19:35						2,100				e lest lines
19:47	3.5	20	1			50				water spacer
19:53	5.6	107				50-100	Mix			5sx of 14.8ppg cmt
20:18										to drop plug
20:19	5.8-3.10	64				100	Y			tert dispiscement
20:21	6.8	20	1			170	1		4446-44 <del>7-</del> 4444	pressure
20:28					·	170	1			y rate
20:36						630				d plug
20:38							1			ald 1/2bbl return
20:45						1				d from job
21:20			<u> </u>		·		<u>j                                     </u>	lig down	and a	move off <b>location</b>
							1		 	
			1			1				
			1							
					<u> </u>	1	SKS: 144			
							BBLS Ceme	nt Circul	lated 7	o Surface: 34
							·	100% (	ircula:	tion During Job
Supervisor		Cementer	-				0	SX		
		Scot Carley								
, , , , , , , , , , , , , , , , , , ,		110047								
Operator	Balk	Bulk								
Victor/Trevor	Fablen Q.	E.Martinez						***************************************	***************************************	· · · · · · · · · · · · · · · · · · ·
DP-19	2053-3310	2030-3321		1	MIER TES	T		^~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	····	**************************************
Bulk	1			Ph	7	1	<u> </u>			<del></del>
			l	Chird	500		1			1
-				Sur	0	·	465	sx T		Class.C.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		······································			*****	<b></b>	Yield	1.32	2%	Calcium Chioride
					******************	1	Weight			Cello-Flake
ote size:	17 1/2	***************************************	<b>!</b>	TOTAL HOL	S DEPTH	434	H20	6.35	(	
asing Size:	13 3/8		<b></b>	- <del> </del>		<b>†</b>	1		***************************************	
asing Wt.:	48	*	<b> </b>	TOTAL PIPE	: PEPTI	434	1			
***	12.615			- Insurance	· uclast \$4.5		<del> </del>	<del></del>		
asing ID:	01031		<b></b>	SHOE JOIN	<del>riguesissamunida</del> P	1	<del> </del>	***************************************		
ubing Size:				Same action	·	<del> </del>	<b>+</b>	<del>~~</del>		
ubleg Wt.:	<u> </u>		ļ	_		- AAN	0400 000		<u></u>	<del></del>
ubing ID:		**************************************		DISPLACEN	ENT POINT	408	64.00 BB	LO		
	<u>                                     </u>				<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	<u> </u>	4			EXHIBIT
TOTAL FLUID P	UMP€D	213	BBL	BURSTPRI	essure	1,730	ľ		Ī	Λ



## JSA Signature Page

Lease Apache CC3732IIM Ticket 150189

Date3-14-2014

 $\cdot$  I acknowledge that I have read the following JSA's

PRINT NAME	SIGNATURE,
Scot Carley	South melus
THUT WORE	Thuk-
Willy South	
Eusable Maffra for	mind reversel
Fablon (Juntino	
Mechant Mellander	THE FALLS
Victor Alvanne	
REVOLUTIONS	Water who
Phillip Smith	Phillip State
	<u>'</u>
	***************************************
	K.,

## &CREST

Description of V	Vork:   Rigging up floor			Worksheet No:
Division:	Comenting Integrated Comenting	3-16-14	Locytion	СС 3732 HM
JSA Written By Brion Perkins			Cement Supervisor	Scot Carley
Job Supervisor (			To be Determined	
Other Equipmen			gloves, fire retarda Toois: Hammer, w	is w/side shield, steel toed boots, hard hat, it coveralls (FRC) ire brash, lubricant, safety chalu/strap
Well Site Cond	litions: Potential Hazards (c	heck all that a	pply)	
☐ Simultaneo	rface Muddy Surface uso Operations H2S F By: (Names)	Fresh Gravel Bectric Power	∏Rain/Lighting Lines ∏ Other:	
Cement Supervi	4		T	
	eter/Bulk Driver Victor, Tre	zor.	-	
B.Martinez, Fab	ien Q.	· π·· <b>π</b>	<b></b>	
	3			
Step No.	Sequence of Job Steps	Polential 1	Hazards,	Recommended Safe Work Procedures .
1.	Clean threads and screw come head changeover (mubbing) in casing.		all, pincā poinās, ies,(rīg hands, casing pulls	1(a)1: Aware of surroundings, watch hands and feet. 1(b)1: Proper communication between crew and 3rd parties. 1(c)1: Proper lifting techniques.
	Lift hend/manifold assembly using hoist (air/hydraulic) and connect to mubbing. Tighten using hammer. Pall protection required.	l chain/hois b. Masir, ( rif points.	sembly falling due to it falline. caught between, pind flying from hammer.	2(a)1: Keep out from under head assembly while it is in als. Aware of surroundings 2(a)2: Proper communication with hoist operator. 2(b)1: Aware of surrounding, watch
				hand and feet. Communisation.  2(c)1: Proper techniques when using hammer.  2(c)2: Be aware of location of crewmenthers, 3rd parties.  Communication.
3	Clean all threads/unious on iron/chiksans w/ wire brush as lubricate.	nd steins, pa b. Debris c. Spills	flying from brush.	3(a)1: Aware of surroundings. Proper lifting techniques. 3(b)1: Brush away from body, be aware of crewmembers' and 3 <sup>rd</sup> parties' location. 3(c)1: Proper placement of oil bottle, aware of surroundings.
4	Connect from from manifold to chiksan at edge of rig floor using impriner.	strains, pr b. Debris	flying from hammer.	bammer.  4(b)2: Aware of locations' of crewmembers and 3 <sup>rd</sup> parties.
.5	Task Completion Certification		otential hazards with yees conducting worl	

Supervisors Approval (Signature):

Shawn Carter[scarter@crestpumpingtechnologies.com]

To:

```
Scot Carley
From:
Sent:
          Sun 3/23/2014 4:44:01 PM
Subject:
          Re:
10-4
Sent from my iPhone
> On Mar 23, 2014, at 4:43 PM, "Shawn Carter" <scarter@crestpumpingtechnologies.com>
wrote:
  Yea when you get back
> Shawn Carter
> Field Supervisor
> Crest Pumping Technologies
> (940) 229-9495
>> On Mar 23, 2014, at 4:42 PM, "Scot Carley" <scarley@crestpumpingtechnologies.com>
wrote:
>> So as I get back
>>
>> Sent from my IPhone
>>> On Mar 23, 2014, at 1:22 PM, "Shawn Carter" <scarter@crestpumpingtechnologies.com>
>>> Hey when you get time I need a full report on Trevor please
>>>
>>> Shawn Carter
>>> Field Supervisor
>>> Crest Pumpling Technologies
>>> (940) 229-9495
```





To:	Brandon Brown[bbrown@cre	stpumping	itechnologies.	comi			
Cc:	Allen Brown	Redacted		T Aaron			
Roberts[	Redacted	*******	] Manual		•		
Flores	Reducted	, and the second second	Kevin				
Dennistko	lennis@crestpumpingtechnolo	gies.com)	; Ouston				
Daws	Reducted		atrick			,	
Helgerson	n[phelgerson@crestpumpingte	chnologie	s.com); Joseph	<b>)</b>			
Reeves[	Redacted		Kamrin				
Almond["	Redacted	************	]; Shaun	17.1	•		
Jackson[[	Reducted		T: Ricky		*	13	
Swindle[	Respired		1: David				
Urbantkel	Redacted	4 FF 100 F 1	: Cody		<u> </u>		
Reeves[	Redacted	***	; Cody				
Roberts	Redacted	- Commonweal	Josh				
Lawson[	Redacted	makermanniner transmi	Christopher				
Hart	Redacted	Heal	h Bilby	Red	acted		Richie
Pankol	Redaated	:	Scott Elliotifse	elliott@cresti	umpingtech	nologies.c	oml;
WP Steph		ed	i, T	odd			
Besselaar							
Davis[jda:	is@crestpumpingtechnologies	s.com]; Br	yan .				
Besselaar	[bbesselaar@orestpumpingted	chnologies	.com]; Griffin				•
Smith[GS	mith@crestpumpingtechnologi	es.com); f					
Burgess[	Redacted	*******************	]; Shawn				:
Carter	Reducted		3rian				
Perkins[_	Reducted	*****	3 Jody			• •	
Damron[_	Redacted	*******	; Trey				
	treynolds@crestpumpingtechr	iologies,ci	om]				
From:	Scot Carley						•
Sent:	Fri 3/7/2014 1:02:22 PM				•	•	
Subject	Re: WTX Devon Bryne 1H	•					

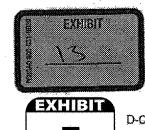
Job completed,, everything went welf and as planned. Pump 19 did well at the hands of Victor, bulk trucks 3324 and 3337 blew just fine. Both plugs pumped and balanced according to calculations. Trevor did great primed pump then went to bulk can. Richie was a great help bringing second bulk truck and running it. Thank to Todd for helping out..... DP-19 needs 2 valves replaced (load manifold for displacement tank DS and outside HT on drivers side) nothing too crucial just ready to be replaced and will be handled upon return to the yard. Nothing left on location, Company man happy,, headed in

Sent from my iPhone

On Mar 7, 2014, at 12:38 PM, "Brandon Brown" < brown@crestpumpingtechnologies.com > wrote:

Job went well on our part we pumped our cement to spec had good returns all through cement shut down wp&l started displacement caught cement in 20 bbls circulated weighted spacer @ 170 bbls lost circulation at 220 bbls landed there plug on the money we never got returns back

Sent from my iPhone



To:	Brandon Brown[bbrown@cre	estoumpinatechnologies com	ar a s	
Cc:	Allen Brown		ody.	
Roberts	Redacted	: Brian		
Perkins[	Redacted	i Shaun		
Jackson[		t Billy	•	
Shellon[]	ISABII ONI OCERSINI IMPIANTECINA	Modies comi: Aaron		•
Roberts	Redacted	1: Christopher		
Hart		David Burgess	Redacted	······································
Richle Pa	inkol Redacted	l David		wyMinisternia wherewing 2,3
-	acionimiconcresibili dibili discin	nologies.com]; Zach		
Leatherw	ood  Redac	ted ; Jody		
Damron (	ood  Redac Redacted	I. Patrick	lagua dada mada daga a	نستند تحجيب بمحتمدين
Helgerso	n[phelgerson@crestpumpingte	chnologies.com); Kamrin		
Almond	Redacted	L' Scott		
Elliott[sell	iott@crestpumpingtechnologie	ss.com]; Josh Lawson	Redacted	1:
David Url	oant <b>ke<u>t</u> rede</b> c	iea I: Ciint		
Kakericka	nker@crestpumpingtechnologi	ies.com]; Kevin Derinis[kdeni	nis@crestpumpingtechno	logies.com];
Gimin Sn	<u>ntn(GSmitn@crestpumpingtec</u>	hnologies.com]; Heath		
Bilby[	Redacted	: Joseph Reeves	Redacted	:
Bill Jacks	on[b]ackson@crestpumpingte	chnologies.com]; Duston	The state of the s	and the state of t
Daws	Redacted	]; Menual		
Flores[	Redacted	#: Justin		•
Catheyijc	athey@crestpumpingtechnolo	gles.com]; Jimmy Davis[jdev	is@crestpumpingtechnol	ogies.com);
noe Huwe	l[JHuwel@crestpumpingtechr	iologies.com]; Bryan		
besselaa	[bbesselaar@crestpumplingte			
Carten	Redauled	KC Phillips[	Redacted	-
logg bes	selaar[Reda	cted ; Trey		
	treynolds@crestpumpingtech			
Reeves	Reducted			
marrisonii	charrison@crestpumpingtechr	iologies.com[; Lucas		
viai in il Liv	larlin@crestpumpinglechnolog	jies.com); Justin		
	er[JSchiffbauer@crestpumpin	grecinologies.com/, Brad		•
	olley@crestpumpingtechnolog	nes.com[		_
From:	Scot Carley			
Sent:	Mon 3/9/2014 8:48:18 PM Re: WTX Devon Annels Mes	32 marin 1964 9		
DEEL MEET AL	Tree vula i resulti Alliania men	uritana e e		

Job completed, had difficulties and set backs at the beginning pertaining to leaks at the changeover from the nubbin to casing. Company man eventually got permission to cut approx 10 feet of casing bringing back down to floor level changed from 8rd to buttress thread. After corrections were made we pressured up with no problems. Barite spacer pumped off of batch mixer by trey with no issues. Following a 340bbl brine spacer we pumped pro flush and our cement to specs. Displacement went perfectly resulting in a plug landed on the money!! Float held. Circulated weighted spacer and brine to surface. Despite being very irritated with everything from rig crew, casing crew and cnit crew from the beginning the company man was pleased with our job and performance and says he looks forward to seeing us on the next one. All hands worked hard and did a great job. To many positive things to say about each one of them to list here.. Suffice to say team work and professionalism is a huge part of continued success. All equipment headed to the yard with nothing left on location... Thank for your help and support Trey Reynolds..

Sent from my iPhone





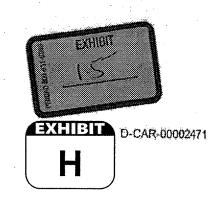
CC:	David Cromble[dcromble@crestp	umpinatechnologies.com):	Jimmy
Davis[jday	is@crestpumpingtechnologies.com	m];Kevin Dennis/kdennis@	crestpumpingtechnologies.com).
Joe Huwel	(JHuwel@crestpumpingtechnolog	ies.com]; Brvan	
Besselaar	bbesselaar@crestpumpingtechno		
Perkins[	Reducted		
Reynolds[	reynolds@crestpumpingtechnolog	gles.com); Jody	
Damron[	Redacted	) Duston	
Daws[	Redacted	]; Todd	
Besselaari		: Kamrin	
Almond	Redacted	]); Joseph	
Reaves(	Pedacteri	); Griffin	
Smith(GSr	nith@crestpumpingtechnologies.c	om], Shawn Carter[	Reducted   :
David Burg		J Aaron	
Roberts[	Redacted	Cody	
Reeves	Reducted		
Roberts	Redacted	Richie	
Panko[	Reducted		restpumpingtechnologies.com];
Heath Billy		L WP	
Stephens	Redacted	; Manual	
Flores	Redacted	]; Alten Brown[	Redacted )];
Blandon B	rown[bbrown@crestpumpinglechi	nologies.com]; Shaun	
Jackson[_	Redected	David	
Urbantke[	Redacted		
Lawson	Redacted	Zach Zach	
Leatherwo		]; Ricky	
Swindle[	Redacted		
Lewistalew	is@crestpumpingtechnologies.co	m]; Justin Cathey[]cathey@	crestpumpingtechnologies.com];
Jusun Schi	ffbauer[JSchiffbauer@crestpumpi	ngtechnologies.com]; Luca:	<b>š</b>
Maninirwa	ntin@crestpumpingtechnologies.c	om); Brian	
Harrison(bi	terrison@crestpumpingtechnolog	les.comj, Brad	
Holley[ono	lley@crestpumpingtechnologies.c	om]; Billy Shelton[bshelton(	Derestpumpingtechnologies.com);
Pili Jackzol	i[bjackson@crestpumpingtechno	logies.com]; Clint	
какепскак	er@crestpumplingtechnologies.co	imį	
	Scot Carley		
	Thur 3/13/2014 8:12:08 PM Re: WTX Apache CG 3729 HU lo		
	want will a server the first of the first and the	PSPS ENTERNAME	

Job completed as calculated. All Shurry's and displacement to calculation. All bulk trucks and bin blew well. Batch mixer did its job.. DP 18 leaking oil bad in 3 holes had to refill during job.. (first job on this pump in over a week) other than that it ran smooth. All hands did well.. Saw some improvement in Collin, his attitude was in the right place.. Did what he was told. Rounding everything up. Sending bulk trucks to the yard, taking the pump and headed to the next.

Sent from my iPhone

On Mar 9, 2014, at 9:03 PM, "Patrick Helgerson" < <a href="mailto:phelgerson@crestpumpingtechnologies.com">phelgerson@crestpumpingtechnologies.com</a>> wrote:

Correction,



To:	Aaron Roberts	Redacted	•	•
Cc:	Clint Kaker[ckaker@crestpun	pinglechnologies.com): Cod	ý ·	
Roberts[	Redacted	]; Manual		
Flores[	Redacted	; Richie	•.	
Panko[	Reducted	: WP		
Stephens	Reducted	Bryan		
Besselaari	bbesselaar@crestpumpingted	tinologies.comi: Allen	化成化 医抗角性病 网络	
Brown	Redacted	h: Scott Elliottiselliotte	<b>D</b> orestpumpingtechnolo	vijes comil:
Patrick He	lgerson(phelgerson@crestpur	nbinatechnologies.com): Dav	id	Stoniani, it
Cromble[d	cromble@crestpumpinglechno	ologies.comi: Jimmy		
Davis[]day	is@crestpumpingtechnologies	.com): Kevin Dennis/kdennis	@crestoumpingtechno	logies comt
Joe Huwel	[JHuwel@crestpumpingtechne	olonies.comi: Brian	2	
Perkins	Redacted	l: Trev	•	
Reynoldsfl	reynolds@crestpumpinglechn			
Damron	Redacted	; Duston		
Daws [	Redacted	i, Todd	•	
Besselaari		t: Kamrin		
Almond[ "	Redacted	} Joseph		
Reeves	Reducted	ii: Griffin		
Smith[GSri	nitn@crestpumpingtechnologi	es.coml: Shawn Carterli	Redacted	
David Burg	essi Redacted		(	
Reeves	Redacted	Heath Bilby	Redacted	************
Brandon B	rown[bbrown@crestpumpingti	echnologies.comf: Shaun	the state of the s	****
Jackson[_	Redacted	I: David		•
Urbantke [	Redacted	; Josh		
Lawson[	Redagled	: Zach		
Leatherwo	Od Redacte	: Ricky	•	
Swindle[	Redacted	t Aaron		
Lewis(alew	is@crestpumpingtechnologie:	s.com]; Justin Cathey[jcathey	@crestpumpingtechno	logies.com1:
Justin Schi	iffbauer[JSchiffbauer@crestpu	impingtechnologies.com]; Lu	cas	
Martin[LMa	artin@crestpumpingtechnologi	es.com); Brian		
Hamison[bl	harrison@crestpumpingtechno	ologies.com]; Brad		
Holley(bho	lley@crestpumpingfectinologi	es.com]; Billy Shelton[bshelto	on@crestpumpingtechn	ologies.com
Bill Jackso	n{bjackson@crestpumpingtec	hnologies.com]		
	Scot Carley			:
	Mon 3/24/2014 6:17:47 PM			
Subject:	Re: WTX Kinder Morgan Sac	Roc 28-12 squeeze		
Job comp	leted and went right accordi	ng to plan Pumped 4.5bb	is of cmt to surf and	eversed out
6bbl to ea	rth pitall hands and equip	worked as though they had	hear together for ve	ara entitak
	efreshing Trevor is comei		oca ogenom my	ars which
was quit i	cursing Hevor is comen	is aious at a steady pace o	n me pump., i nave n	igh hopes
tor him J	ames is the bomb Brandon	and joe were just what w	e needed them to be	gonna call
in and see	what's next			
Sent from	my iPhone		· · · · · · · · · · · · · · · · · · ·	
	e e <del>v</del> ertier en de la commentation de la commenta	-		
On Man 5	4, 2014, at 11:26 AM, "Aar	on Bakantall James of the	and the same of the contract o	· Pary and a service of a service of
	t, aut, at 11.20 Mill, "ARF	on voicus d	Reducted	P
wrote:				

Job went as planned pumped little Cement Displaced it blow the BOP the shut it in using BOP. Phillip brought me pump 1 it has a list of issues that need fix. Glad that was little Squezse. Going to eat then head in to fix. Company men happy.

D-CAR-00002509

EXHIBIT

To:	Shaun Jackson	Redacted		-	
Cc:	Ricky Swindle	Redacted	******	T Scott	
Elliottise	elliott@crestpumpingtechno		raiden aanderska kriiska siis F	""] i poot.	
	on[phelgerson@crestpumpi				
Crombie	dcromble@crestpumpingte	chnologies comi:	limma		
Davistid	avis@crestpumpingtechnol	onies comi: Kevin I	lennistimar	mic/Acraelmumnina	tashnalantas sami
Joe Him	vel(JHuwel@crestpumpingt	i ilmos sainolondae	gurau Sourriefvoër	ការ១ <i>វិសិស ៤១</i> វៀកយក្រមវិសិ	recitionodias count
Bessela	ar[bbesselaar@crestpumpi	miechnologiae oor	arysur N-Brian		
Perkins	Redacted	Tr			•
	s[treynolds@crestpumping	echnologies comit	Jadu		•
Darriron	Redected		usion		
Daws(	Redacted	E Toda	******		eauses essentiation autoria
Bessela		Continues and the continues of the conti	]; Kamrin		
Almond		Materials and a catalog of the contract of the	seph		
Reeves	terbrick the transport and the arrival and containing the containing and appropriate and arrival and containing and a second	]; Gri	racini Tin		
	Smith@crestpumpingtechni	inclae comi Show	mi m Cartarii'''		
David B	irnessi pa	lacted	I: Aaron	Rédac	19 <b>0</b>
Roberts		l' Co			
Reeves		#; c			:
Roberts		I; Ri			•
Pankof	Redacted		th Bilby	Rédacte	
WP Ster	CONTROL TO THE CONTROL TO THE STREET STREET AND ASSESSED TO THE STREET ASSESSED	dacted		nual	<u> </u>
Flores	Redacted		T Brown	· · · · · · · · · · · · · · · · · · ·	
Reportor	Brown[bbrown@crestpum]	inatanhaalaniae a	MA Planted	Redact	eg
Urbantk			Josh	•	
Lawson		: Zad			
Leathen		facted		**	
i mulcini	awis@crestpumpingtechnol		Cathadant	un haumanini	dankariyanilar samiriy
hieffe S	chilfbauer(JSchiffbauer@cr	ogios.sonij, susun setnimninotachini	venies vomi:	rial@ciasminihiiii	ecunologies.com;
Martinit	Martin@crestpumpingtechn	advernier van it Brier	ogusaum,	Lucas	
Harrison	(bharrison@crestpumpingte	ubgas,oong, brisi Ichnalaalee camii l	i Train		• ,
Hollavih	nolley@crestpumpingtechno	donise comb Rilly	acu Shallanihen	Alton Manneta . mate	turus autosiasias
Pill Jack	son[bjackson@crestpumpin	atechnologies com	arminitari Arminitari	eunu@neatham	gledinologies.com,
	aker@crestpumpingtechno		g Same		
From:	Scot Carley	(Alimanani)	•	•	* .
Sent	Mon 3/31/2014 6:45:37 F	Marian			
	Re: STX Guy Philips Wri			* * * * * * * * * * * * * * * * * * * *	
- manifestal	exo. serve says a magaza wang	Arrest Land Land			•
137.011.7.si		A dimitarian	allament Brake.		
wenjo	completed all cement ar	ia arshineenieni f	muhen m	specs. Lanueu piu	g on me money
and nos	theld., Got 150bbls of ce	iment to surface t	hen lost rei	turns at very end o	of disp., Pressures
were rig	ht where they should hav	e been. Company	man said	he could see the c	ement and
pumped	top out just because it's t	he rules out here	topped of	with 21 bbls and b	ad oning to
recentre	within 4bbls Packing iss	mee and flow mai	or tropped a	alaa ta ka addaa	and comp w
X 11 hours	Ja did a minara dana intera	J Turn noun face	vi issues g	oing to be address	sen abou ieimii.
An nam	is did a stupendous job a	id I was very imp	ressed wit	n the 2 from this y	ard. James and
number	s with me and seems to be	e moving right ale	ing Treve	or is doing great al	though I had my
hands o	n it do to the issues we ha	d with DP19. Rig	ged down	blown down and	getting ready to
	t. company man was plea				O
		A - a series And Angles	- 3		
Sent fro	m my iPhone				
WALL LEV	AND MANY AND				
On Mar	31, 2014, at 3:55 PM, "S	haun Jackson d		Redacted	
	~~, ~~ ~ ~, yes ween a see, w	man sansava J	······································	INCURVIEU	
wrote:					
				### ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	(CCC)

To:	David Urbantke	Redacted		
Cc;	Shaun Jackson	Reducted	Scott	
Elliott[se	lioft@crestpumpingtechnologies.c	comi: Patrick	· · · · · · · · · · · · · · · · · · ·	
Helgersc	n[phelgerson@crestournoingtech	nologies.com): David		
Crombie	dcrombie@crestgumpingtechnolo	oies comb Jimmy		
Davis[]da	v/is@crestpumpingtechnologies.c	omi: Kevin Dennisikdenni	Anciesta implicate che alcores e co	ve i e
Joe Huw	el[JHuwel@crestpumpingtechnoto	ogies.comi: Brvan	voses o septimistration in the control of the contr	11),
Besselaa	r[bbesselaar@crestournpinglech:	nologies comit Brian		
Perkins	Reducted	l: Trev		
Reynolds	[treynolds@crestpumpingtechnol	ogies.coml: Jody		
Damron	Reducted	L Duston		٠.
Daws[	Redacted	Tedd .		
Besselag	Redacted Redacted	i; Kamrin		
Almond	Redacted	; Joseph		
Reeves	Redacted	l: Griffin		
Smith[GS	mith@crestpumpingtechnologies	.coml: Shawn Carter	Redacted	ming.
David Bu	rgess[ Redacted	î: Aaron	***************************************	·
Roberts[	Reducted	Cody		
Reevest	Redacted	]; Cody	*	
		21 00007		
Roberts	Redacted	Richie		
Panko	Redected Redayled	Richie	Redested	7
Panko WP Step	Reducted Reducted Reducted Reducted	Richie Light Bilby Manu	The second secon	ŀ
Panko WP Stepi Flores	Reducted Reducted Reducted Reducted Reducted Reducted	; Richie ; Heath Bilby ; Manu I: Allen Brown	al	] 
Panko[_ WP Stepl Flores[_ Brandon_	Reducted Reducted Reducted Reducted Reducted Reducted Reducted	Richie ; Heath Bilby ; Manu ]; Allen Brown[ hnologies.com]; Josh	The second secon	]
Panko[ WP Step Flores[ Brandon Lawson[	Reducted Reducted Reducted Reducted Reducted Reducted Brown[bbrown@crestpumpingted Reducted	; Richie ; Heath Bilby ; Manu I: Allen Brown	al	j J
Panko	Reducted Reducted Reducted Reducted Reducted Reducted Brown[bbrown@crestpumpingted Reducted Odd  Reducted	Richie ; Heath Bilby ; Manu ]; Allen Brown[ hnologies.com]; Josh ]; Zach ; Ricky	al	] 
Panko WP Step Flores Brandon Lawson Leatherw Swindles	Reducted Reducted Reducted  1ens Reducted Reducted  Brown[bbrown@crestpumpingted Reducted  Dod] Reducted  Reducted  Reducted	; Richie ; Heath Bilby ; Manu ]; Allen Brown hnologies.com]; Josh ; Zach ]; Ricky	al Redanted	
Panko WP Step Flores Srandon Lawson Leatherw Swindle Lewis ale	Reducted Reducted Reducted  nens Reducted Reducted  Brown[bbrown@crestpumpingted Reducted  pod! Reducted  Reducted  Wis@crestpumpingtechnologies.c	; Richie ; Heath Bilby ; Manu ]; Allen Brown hnologies.com]; Josh ; Zach ]; Ricky ; Aaron	Redarded  Redarded	J.
Panko	Reducted Reducted Reducted Reducted Reducted Reducted Brown[bbrown@crestpumpingtec Reducted Pool Reducted Reducted Reducted Reducted Reducted Reducted Reducted Reducted Wis@crestpumpingtechnologies.c	; Richie ; Heath Bilby ; Manu ]; Allen Brown hnologies.com]; Josh ; Zach ]; Ricky ; Aaron pinotechnologies.com; Lu	Redarded  Redarded	J.
Panko[ WP Step! Flores[ Brandon Lawson[ Leatherw Swindle[ Lewis[ale Justin Sci Martin[Lk	Reducted Reducted Reducted Reducted Reducted Reducted Brown[bbrown@crestpumpingtec Reducted Dodf Reducted Reducted Reducted Reducted Reducted Reducted Wis@crestpumpingtechnologies.com Intin@crestpumpingtechnologies.com Intinuation@crestpumpingtechnologies.com Intinuation@crestpumpingtechnol	Richie  ; Heath Bilby ; Manu  ]; Allen Brown hnologies.com]; Josh ; Zach ]; Ricky ]; Aaron  som]; Justin Cathey[jcathe) pingtechnologies.com]; Lu	Redarded  Redarded	l J
Panko[ WP Step! Flores[ Brandon Lawson[ Leatherw Swindle[ Lewis[ale Justin Sci Martin[Lk Hamison]	Reducted Reducted Reducted Reducted Reducted Reducted Brown[bbrown@crestpumpingtec Reducted Podf Reducted Reducted Reducted Reducted Reducted Reducted Wis@crestpumpingtechnologies.com Intin@crestpumpingtechnologies.com Intingcrestpumpingtechnologies.com Intingc	Richie J; Heath Bilby J; Manu J; Allen Brown hnologies.com]; Josh J; Zach J; Aaron com]; Justin Cathey[]cathey pingtechnologies.com]; Lu com]; Brian oles.com]: Brad	al  Reducted  Reducted  /@crestpumpingtechnologies.com cas	,
Panko[ WP Step! Flores[ Brandon] Lawson[ Leatherw Swindle[ Lewis[ale Justin Sci Martin[LN Hamson] Holley[bh	Reducted Reducted Reducted Reducted Reducted Reducted Brown[bbrown@crestpumpingtec Reducted	Richie J; Heath Bilby J; Manu J; Allen Brown hnologies.com]; Josh J; Zech J; Aaron Com]; Justin Cathey[]cathey pingtechnologies.com]; Lu Lcom]; Brian gles.com]; Brad Lcom]; Billy Shelton[bshelte	al  Reducted  Reducted  /@crestpumpingtechnologies.com cas	,
Panko[	Reducted Reducted Reducted Reducted Reducted Reducted Brown[bbrown@crestpumpingtec Reducted R	Richie J: Heath Bilby J: Manu J: Allen Brown hnologies.com]; Josh J: Zech J: Aaron J: Aaron com]; Justin Cathey[jcathe; pingtechnologies.com]; Lucom; Brian gles.com]; Blily Shelton[bsheltoologies.com]; Clint	al  Reducted  Reducted  /@crestpumpingtechnologies.com cas	,
Panko[	Redacted Redacted  1ens Redacted Redacted Redacted Brown[bbrown@crestpumpingtec Redacted  Dod Redacted Redacted Redacted  Wis@crestpumpingtechnologies.chaffbauer[JSchiffbauer@crestpumpingtechnologies.chaffbauer@crestpumpingtechnologies.chaffson@crestpumpingtechnologies.chaffbackson@crestpumpingtec	Richie J: Heath Bilby J: Manu J: Allen Brown hnologies.com]; Josh J: Zech J: Aaron J: Aaron com]; Justin Cathey[jcathe; pingtechnologies.com]; Lucom; Brian gles.com]; Blily Shelton[bsheltoologies.com]; Clint	al  Reducted  Reducted  /@crestpumpingtechnologies.com cas	,
Panko[	Redacted Redacted Redacted Redacted Redacted Redacted Brown[bbrown@crestpumpingtec Redacted R	Richie J: Heath Bilby J: Manu J: Allen Brown hnologies.com]; Josh J: Zech J: Aaron J: Aaron com]; Justin Cathey[jcathe; pingtechnologies.com]; Lucom; Brian gles.com]; Blily Shelton[bsheltoologies.com]; Clint	al  Reducted  Reducted  /@crestpumpingtechnologies.com cas	,
Panko WP Stepl Flores Brandon Lawson Leatherw Swindle Lewisi Sci Martin LA Hamson Holley Dh Bill Jacks Kaker cke From:	Redacted Redacted Redacted Redacted Redacted Brown[bbrown@crestpumpingtec Redacted  Brown[bbrown@crestpumpingtec Redacted Redacted Redacted Redacted Wis@crestpumpingtechnologies.chiffbauer[JSchiffbauer@crestpum Bartin@crestpumpingtechnologies Schamson@crestpumpingtechnologies Con[b]ackson@crestpumpingtechnologies Con[b]ackson@crestpumpingtechnologies Con[b]ackson@crestpumpingtechnologies Con[contextpumpingtechnologies Con[contextpumpingtechnologies Confey Tue 4/8/2014 11:27:50 PM	Richie  ; Heath Bilby  ; Manu  j; Allen Brown hnologies.com]; Josh ; Zach  j; Aaron  j; Aaron  com]; Justin Cathey[jcathe) pingtechnologies.com]; Lu i; Com]; Brian gles.com]; Brad .com]; Billy Shelton[bshelto ologies.com]; Clint com]	al  Reducted  Reducted  /@crestpumpingtechnologies.com cas	,
Panko[	Redacted Redacted Redacted Redacted Redacted Redacted Brown[bbrown@crestpumpingtec Redacted R	Richie  ; Heath Bilby  ; Manu  j; Allen Brown hnologies.com]; Josh ; Zach  j; Aaron  j; Aaron  com]; Justin Cathey[jcathe) pingtechnologies.com]; Lu i; Com]; Brian gles.com]; Brad .com]; Billy Shelton[bshelto ologies.com]; Clint com]	al  Reducted  Reducted  /@crestpumpingtechnologies.com cas	,

Job completed. All cmt pumped to specs. Dropped plug and displaced, landed plug on the money. Float held all equip worked well. New hand Dustin did great. Company man was happy until James overflowed "maybe" an 1/8 of a bbl of displacement water. Circ 25 bbls of cmt to surface. Returning with 13 3/8 swadge and 2 inch valve..

Scot Carley Cement Service Supervisor Crest Pumping Technologies Sweetwater Tx. 325-236-3378

On Apr 8, 2014, at 9:55 PM, "David Urbantke" < Redacted





To:	Allen Brown	Redacted			
Cc:	Christopher Hart	Redacted	]; Shaun		
Jackson	Reducted	; Kamrin		*	
Almond	Redacted	); Kevin			
	Jenn <b>is@crestpumpingtech</b> no	ogies.comi: Heath Rilby		Redacted	Maria insurante de proprio de la companio del companio della compa
Ricky Sw	indle( Redacte		any and a superpopulation of the contractor	110000000	,
Reeves	Redacted	: Aaron			
Roberts	Redocted	Bryan		: *	
Besselaa	rfbbesselaar@crestpumpingt	echnologies.com): Patric	k		
Helgerso	n[phelgerson@crestpumplng	echnologies.com]; David			
Cromble[	dcromble@crestpumpingtech	nologies.com); Jimmy			
Davis[]da	vis@crestpumpIngtechnologi	es.comj; Joe Huwel[JHu	vel@crestpum	oingtechnologies	i.comi:
Brian Per	Kins Redacter	t Trey			<b>™</b> .
	[treynolds@crestpumpingted				•
Damron	Redacted	; Duston			•
Daws [	Reducted	j; Todd			
Besselaa		]; Josep	n		
Reeves	Redacted	; Griffin	Attendential	~~~	
David Bu	mith@crestpumpingtechnolo	The same of the sa	**************************************	Reducted	***
Roberts	yessi Redacted	ed Co	ay.		
Pankoli	Redacted Redacted		MICHAEL		Salar arabasan
WP Stepl	***************************************	ted ).	remougerestyt. Manual	mpinglechnolog	nes.com;
Flores	Redacted	I; Brandon	Awaticus		
	rown@crestpumpingtechnolo		•		
Urbantkel		Josh			
Lawson	Reducted	l: Zach	: .	**	
Leatherw	ood Redac		Naron		
Lewistate	wis@crestpumpingtechnolog	es.com]; Justin Cathey[i	cathey@crestp	umpingtechnolo	aies.comi:
Justin Sol	niffbauer[JSchiffbauer@crest	pumpingtechnologies.com	n]; Lucas		•
Martin[LN	fartin@crestpumpIngtechnolo	gles.com]; Brian			•
Harrison[	oharrison@crestpumpingtech	nologies.com]; Brad			. * . *
Holleyibh	olley@crestpumpingtechnolo	gles.com); Billy Shelton(t	shelton@crest	pumpingtechnol	ogies.comj;
Bill Jacks	on[bjackson@crestpumpingto	echnologies.com]; Clint	•		
	iker@crestpumpingtechnolog	les.comj			
From:	Scot Carley	and the state of t			
Sent	Fri 4/11/2014 2:31:49 PM				
Subject	Re: WTX Devon Sellars 2-1-	i Surr.			
YaYı uzuzu		i ia i igua			
Jou com	oleted, Cmt sent down hole	at specified weight. D	ispiaced and i	anded plug at	calculated
depth. So	ome equip issues present be	efore last 2 jobs on DP-	·1 need to be	iddressed. Bull	c cans and
there driv	vers did well (Brian A. Is n	raking a hand for sho.)	Co. Man plea	ised.	
			· ·		
Scot Car	lev				
,	Service Supervisor				
	mping Technologies			A	
				1	EXHIBIT
Sweetwa					
325-236-	3378				191
On Ami 1	1, 2014, at 11:32 AM, "Al	len Brown" <7	Redact	~d	nia.w.
on whi i	ay and Tank at 11 Ja Pilyli, Mi	25:41 231 UW11	regact	eu	





Void REDA	y's social excurity number	DMB No. 154	6000-6	<b>74</b> F	410050	00140
s Employer/dentification number (CDV)			1 Wags	s, tips, other compensati	I	ncomé les withliese
45-3915335				80583.		17071.04
s Employer's name, address, and ZIP code			3 500	al security vages	4 Boders	eracity has mathemics
CREST PUMPING TECHNOLOGI				80583.		4996.19
BS LLC	· · · · · · · · · · · · · · · · · · ·		5 Med	cere engos and tops	6 Medicar	e tax willhold
6500 W PREEWAY STW 600				80583.	75	1168.46
FORT WORTH TX 76116			7 5oc	of security fips	8 Albecule	
LONI MONTH IN VOITO	* * *		1			
d Control regration	······································		9		10. Dapend	ent care benefits
001400 DALL/Q4F						
e Employee's first name and initial Last name	ie	Salf.	11 Non	qualified plans	12a Sealm	tructions for box 12
BRANDON LEE BRO	min		Ī		וממ נו	13918.00
	(142		13 Sent	THE PART SECTION	** 12b	
REDACTED			l m	" A A	~ [	
-			14 Othe	, <u> </u>	126	<del>(</del>
			1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,	•	1 1	
	•			. *	120	
			ŀ	`	e i	
					15	
( Employee's address and ZIP codo						
5 State Employer's state ID remiber	16 State wages, Ups, etc.	17 State insor	ne tax	18 Local wages, tips, el	c. 19 Local Incom	hatax 20 Locally (**
TX						
Total Control of the	<u> </u>			· · · · · · · · · · · · · · · · · · ·		
	4	. 1	- 1		.i	1

Form W-2 Wage and Tax Statement

2014

Crepariment of the Treasury—Internet Revenue Service For Privacy Act and Paperwork Reduction Act Notice, see separate instructions.

Copy D — For Employer





## EMPLOYEE STATUS L. ANGE FORM

Name: Brandon Brown Division: WTX Supervisor: Patrick Helgerson CHANGE REASON (S) CHECK (*) ALL APPLICABLE NEW HIRE SFULL TIME SALARY □ REHIRE □ PART TIME □ HOURLY  EMPLOYEE REQUIREMENTS: ☑ ITEMS to be 18	☐ TEMFORARY ☐ CONTRACT	2-18-14 Cementer Hourly Salary COMPENSATION CHANGE POSITION CHANGE	☐ TERMINATION
☐ COMPUTER Desktop ☐ COMPUTER Laptop ☐ HARD HAT	☐ RADIO/HEADSET	⊠ CELL PHONE ⊠COMPANY VEHICLE	☐ WIRELESS AIR CARD ☐ BUSINESS CARDS
☐ KEYS: ☑ CREDIT CARD	OTHER:		
<b>♦ CHANGE TO BE MADE ♦ CURRENT</b>	· ·	P NEW CHANGE	<b>V</b> EFFECTIVE DATE
□ POSITION/ITILE	Secretary of the second		
HOURLY RATE			
SALARY RATE		**************************************	
DIVISION			
Licortion	resignium marijum samena i e		
SUPERVISOR OTHER:	·		
TOTHER:			
<b>V</b> SEPARATIONS	<u>, , , , , , , , , , , , , , , , , , , </u>		
LEAVE OF ABSENCE EFFECTIVE DATE:		PROBABLE DATE OF RETU	Ne
Reason:			
TERMINATION OF EMPLOYMENT: Last Day Wo	rked: Proper	ty Returned:YesNo	Rehire: ∐Yes
Yoluntary:	*		
□Dissatisfied w/ job. □Retiremen □Medical-self or family □Relocating			r job/pay/benefits/hours
Involuntary:			
☐At Will (no cause needed) ☐Violation of company policy/procedure	☐Gross Misconduct ☐Poor performance	☐Attendance/Tardiness ☐Unprofessional conduct	Unqualified for job
Tariament of sampont boundings source	The see borrounding		- Land of W. 2007
COMMENTS:			
**************************************		•	
L	<u> </u>		
Authorized Signature-Supervisor	DATE. A	iuthorized Signature - Manager	DATE

\*\*\*Submit copies of this completed form to the Human Resources Manager\*\*\*



<b>ACREST</b>		C	R	<b>E</b>	<b>6</b>	7
---------------	--	---	---	----------	----------	---

## **EMPLOYEE STATUS CHANGE FORM**

Name: Brandon Brown Division: WTX Supervisor: Patrick Heigerson CHANGE REASON (S) CHECK (V) ALL APPLICATION TO SALAR  DREWHIRE PART TIME SALAR	Y TEMPORARY	10/12/14 Cementer Hourly Salary COMPENSATION CHAN	Hire Date: 2-18-14 Term Date: Rate: 90K  GE TRANSFER
Linout,	· · · · · · · · · · · · · · · · · · ·	☐ POSITION CHANGE	TERMINATION
EMPLOYEE REQUIREMENTS:   COMPUTER Desidop COMPUTER Lep UNIFORMS CHARD HAT KEYS: CREDIT CARD	Itop RADIO/HEADSET	To be COLLECTED  SCOMPANY VEHICLE	☐ WIRELESS AIR CARD ☑ BUSINESS CARDS
<b>VCHANGE TO BE MADE VCURRENT</b>	r	NEW CHANGE	
□ POSITION/TITLE		MEN OLIVINGE	¥EFFECTIVE DATE
[]HOURLY RATE			
SALARY RATE \$0,000.00		3,000.00	
DIVISION		#aniting	10-12-14
	****		
SUPERVISOR			
OTHER:			
<b>#</b> SEPARATIONS			
LEAVE OF ABSENCE EFFECTIVE DA	TE	PROBABLE DATE OF RETUR	¥:
Reason:			
☐ TERMINATION OF EMPLOYMENT: Last Day Voluntary: ☐ Dissatisfied w/ job ☐ Retiren	nent No Call/No Show	Returned; []Yes []No	Rehire: □Yes □No
☐Medical-self or family ☐Relocal Involuntary:	ting Family issues	Other:	
At Will (no cause needed)	Gross Misconduct	Attendance/Tardiness	
Violation of company policy/procedu			☐ Unqualified for job ☐ Other:
COMMENTS:			
Authorized Signature-Supervisor	DATE Aulho	rized Signatura – Manager	DATE

\*\*\*Submit copies of this completed form to the Human Resources Manager\*\*\*

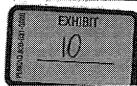


ACREST	CRE	ST

309 W 7th Se 516, 1500 FE Worth, TX 76302 (017) 484-5100	cusтомен Kinder Margan	тіскет на:	160159
P.O. 00x 117	LEASE: Sacroc Unit	WELL HUMBER:	153-1
laukubara, TX, 76458 [940] 667-3392	Jos tyre; Squeeze	DATE	2/27/2014
	Cement Job Log		

TIME:	RATE	VOLUME		PUMPS	PRES	SURE (PSI)	DESCRIPTION	ON OF OPERATION AND
handa a san a	(GPM)	(BBL)	T	C	TUBING	CASING		MATERIALS
18:16								rrive on Location
		-						
14:10		<b>-</b>	1					***************************************
14:13	<del> </del>	<u> </u>			<u> </u>	1,000		Test Lines
14:20	0.8	5	<u> </u>		720			Establish Rate
14:35	0.8	11.8			695		Start (	Cement @ 14.8 PPG
14:35	0.8	0.25	<u> </u>		760		Start	H2O Displacement
14:38		ļ			760			Shat Down
14:30		<del> </del>	ļ		760			Shut In
14:38	<u> </u>	<u> </u>				_		End Job
<del></del>	-	<u> </u>	1					
	<b>-</b>				1			
<del></del>	·		Į	1				
<del>, in</del>			<u> </u>					
	4							
····								
	1							
***************************************	1							
·····	1						Displac	and Just Below BOP
	<u> </u>						Circulated C	ement Surface (2 BBLS)
								erfs @ 33'-66'
							Brk	ige Plug @ 300'
	1						100% C	routation During Job
Supervisor		Cementer					SX T	
Karmrin A	Bra	ındon Brown				***************************************		
110018		110027	***************************************			1		
Operator	Bulk	Bulk			***************************************	7		
Dusty T.	Rudy H.		•	7	*************	1		
DP-18	230-3321			V	ATER TE	5 <i>7</i>	· • • • • • • • • • • • • • • • • • • •	<del>namen on to de 1888 e</del> projektiva de la martina de la mar
			**********	Ph	7	·	<del></del>	······································
				Chird	Q	·		••••
-			************	Sulf	Ō	<del></del>	500 SX	
			***********	<del>                                     </del>		+	Yield 1,33	Class C
**************************************			<del></del>	1	***************************************	+	Weight 14.8	
le size:	7"		· · · · · · · · · · · · · · · · · · ·	TOTAL HOL	ngoru.	<del> </del>	H20 8.35	<del></del>
sing Size:	5 1/2			- CONTRACT	***************************************	<del> </del>	0.30	
sing Wt.;	17#			TOTAL PIPE	present t	<del> </del>	<del> </del>	
eing ID:	4.892		سسنيسس	I WING PIPE	NEMIN	<del> </del>	<b> </b>	
bing Size:	2 3/8	······································		<b></b>		-	<del> </del>	
olng Wt.:	4.7		•	SHOE JOINT		<b> </b>		
bing ID:	1.995		<del></del>	<b>!</b>		ļ.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
onig its.	1.050		*****	DISPLACEM	NT POINT	0	61.30 BBLS	
TOTAL FLUID PU		17.05	3BL					
TELLIAR ELLIANS DE	TAMPES I	37.115 13	THI.	BURST PRE	n market	I diam'r.	7740 Book Burst Pres	

Confidential Subject to Protective Order



Will President 23721



FT. Worth, TX 76102 (817) 484-5100	CUSTOMER: KInder Morgan  LEASE: Sacroc Unit	тюкат моз.
P.O. 80x 117 Jorksberg, 72, 76058 (940) 567-3392	JOB TYPE: Squeeze	WELL NUMBER: 153-1 DATE: 2/27/2014

TIME:	RATE	VOLUME		PUMPS	PRI	SSURE (PS))	DESCRIPTION OF OPERATION AND
13:15	(BPM)	(BBL)		<u>r o</u>	<b>าบอ</b> เพ	CASIN	MATERIALS
13.13							Arrive on Location
							2075-011-03-00031
14:10		<del></del>					
14:13	0.8	<del></del>	<b></b>  ,	<u> </u>		1,00	O Test Lines
14:20	0.8	5			720		Establish Rate
14:35	0.8	11.8	_		695		Start Coment @ 14.8 PPG
14:35	<u> </u>	0.25			780		Start H2O Displacement
14:38	<del></del>	<del>-</del>			760		Shut Down
14:38		<del></del>	-		760		Shul In
				[			End Job
					<del></del>		
		-	·- <del> </del>				
***************************************		<del></del>			<u> </u>		
····	1	<b>-</b>			-		
***************************************	<del> </del>	+			ļ		
	<del></del>	<del> </del>	-		<b> </b>		
		<del> </del>	-				
*******************************		<del></del>			<b>-</b>		
·		<del> </del>			<del> </del>		
······································		<del> </del>	<del></del>		<del> </del>		Displaced Just Below BOP
······································	<b>-</b>	<del> </del>			<del> </del>		Circulated Cament Surface (2 BBLS)
		<del> </del>					Perfs @ 33'-66'
-		<del> </del>	1		<del> </del>	<u></u>	Bridge Plug @ 300
Supervisor		Comenter	<del> </del>		<u></u>		100% Circulation During Job
Kemrin A	Br	andon Brown			<b></b>		SX
110018	1	110027	<b>'</b>		<del> </del>		
Operator	Bulk	Bulk	<del> </del>		<u></u>	<del></del>	
Dusty T.	Rudy H.	250,10	<del> </del>				
DP-18	230-3321	· · · · · · · · · · · · · · · · · · ·	ļ		V67777	1	
			╂───	Ph	VATER TE	S <i>T</i>	
<del></del>		***************************************	-	Chird	0		
		<del></del>	<del> </del>	Sulf	0	<del> </del>	
		***************************************	<del> </del>	Quir		<del> </del>	500 SX Class C
***************************************		· · · · · · · · · · · · · · · · · · ·	ļ		·····	<del> </del>	Yield 1,33
le size:	721	<del>,</del>	<del> </del>	TOTAL HOL		-	Weight 14.8
sing Size;	5 1/2	***************************************	<del></del>	(CHAL HOL	E DEPTH	ļ	H20 6.36
sing Wt.:	17#		ļ	TOTAL PIPE	P. D. P. C.	<b> </b>	
sing ID;				TOTAL PIPE	DEPIH	1	
bing Size:	2 3/8			SHOE JOINT		ļ	
bing Wt.:				PAROE BONT	-	<del> </del>	
bing iD:		**************************************	***************************************				
				DISPLACEM	ENT POINT	0	61,30 BBLS
TOTAL FLUID PU	MADEO	17.05	ODI			ļ	
TOTALLEUID PO	MILEO	17.00	8BL	BURST PRE	ssure	6,192	7740 Book Burst Pressure



# JSA Signature Page

Lease # Sacree # 157	
Ticket # 150159	
Date	
I acknowledge that I have rec policies and procedures prov as any additional policies set	nd the following JSA's and will follow all ided by Crest Pumping Technologies, as well by location site supervisors.
Printed Name	Signature
Diendy 2 Deep	Branky Les Draw
Rudy Hernordes	Allen
DEVIER POBBULS	Wyderkalin
BUEN LURUMY	The Lieux
ATTHEW TAMORO	market 60
Elo nomo	- Com Missing
solanisalez	
Viersberg Fre 11	Francisco Foll
unical province	Surula / Francisco



## Tallgate Meeting Agenda

Company: $\chi \tau_O$	Date: 2-27	<u>1-14</u>
Lease: SANNOC 131-1	Cementer:	Kamrin Almond
The following items must be completed and	initialed	
Pre-trip/mobilization meeting conducted		<u> </u>
Job Briefing: JSA Meeting		<u>. X</u>
Emergency Information; Directions to nearest hospital were given Designated Emergency Vehicle		X
Designated at least 2 emergency drivers (firs		<b>X</b>
*For all Non-Life threatening injuries you mus	st take employee to	a Company Doctor
Job Description: Discussed Job Procedures (Spot trucks, riggin Made sure everyone understands their job do	g procedures, etc.) uties	X X
Special Safety Hazards: Discussed Special Safety Hazards Discussed Dead Zones (who can enter if any	while pumping)	X
Summary of Last Job: Safety Issues or Problems faced in last job Good Results from last job		X
Feed Back: Allowed crew members to make Announcement to Know Information	ents, Safety Conce	rns, or Need X
DOT Compliance (the following must be turned Logs, IVDR's, Trip sheets	into the designated p	



Description of Work: Wel	I site procedures: Rig Up/Pump/I	Ug Down Warksheet No:
Division: Cententing Type of Job:  ob Supervisor (Frint Hame.) Camerin Almond SA Meeting Conducted By: (I	PPE: Softe coverells Well Site	Louistion 32° 46'5" N 10 0 1" 10 1" 2 19 10 1 1 10 10 1 1 10 10 1 1 10 10 1 1 10 10
Ulcuber Cress Personnel on loc	olion (Type/print names);	
ob-Procedure:	Potential Hazards	Recommended Safe Work Procedures
tigging up/down on well aire	a. Slips, falls, pinch points, pulls, strains, mash.  b. poeven surface and disches	a. Minimum 2 hands, be aware of hazards mentioned and watch where you're walking while entrying equipment b. Watch hands & feet c. Clean and lubricant threads and contain oil used as jubricant d. Observe hiffer zone policy, staying minimum of 30° from holst while in operation
esting Pumps & Lines	a. High psi, bursting these b. Spills, splashes c. Stips, thils, pinch points, pulls, strains, mush.	a. Gnod communication between all crew members. b. Be aware of crewnombers' and 3rd parties' location. c. Observe all ganges and monitors and be aware at all times. d. Pay close attention to task at hand.
rumping job	a. High psi, bursting lines b. Spills, bplashes	п. Cloud communication between all crew members. b. Be aware of orewnounters' and 3 <sup>rd</sup> parties' location. c. Observe all gauges and monitors and be aware at all times. d. Pay close affection to task at hand.
Propping plug(s)	a. Stips, falls, pinch points, pulls, strams, mash. b. psi	a. Be aware of surroundings, use proper technique to close valve (valve bar) b. Good communication, Make sure operator has shurdown.
ddirional procedires:	Additional hazards:	
ask Completion Certification	and a section of the	Review safe work procedures with all employees conducting work



Division: Canoning X	Onte:	Worksheet No:		
Job Supervisor: Kamrin Alm		Lease name: Rig panie:		
	ocation, including nearest fown:	T cas armer		
Well Site Conditions that ma	y affect safety: (Potential Hazards	)   OPS Coordinates (from inhone):		
Name and address of closest	hospital/treatment facility			
	mashima tronsissist ididisis,			
Crest Employees on location:				
Kamrin Almond				
Total number of personnel on le	cation including rig crew:	Company representative's name & number:		
Rig policy for emergency	1 horn blast:	<u> </u>		
notification:	I nom onsi:	Designated emergency vehicle 1: 110027		
	2 horn blast:	Designated emergency vehicle 2: 110027		
	3 horn blast;	Designated emergency driver 1: Kamrin Almond		
	4 horn blast:	Designated emergency driver 2:		
Where is the muster point?	<u> </u>	Are designated emergency vehicles backed into parking		
		spot? Yes		
AXIOM Phone Number:	Safety Director:	Is location exit restricted in any way? No		
(877) 502-9466	Jeff Gleason (940)366-0573	Is there room for CareFlight to land? Yes Is gate to location unlocked? Yes		
Coordinator on duty:	Field safety supervisor:	In the event of a life threatening situation call 911. For all		
· · · · · · · · · · · · · · · · · · ·		other situations immediately contact the safety personnel on		
	James Rhoten (940)284-7146	call & the coordinator on call.		
		1		

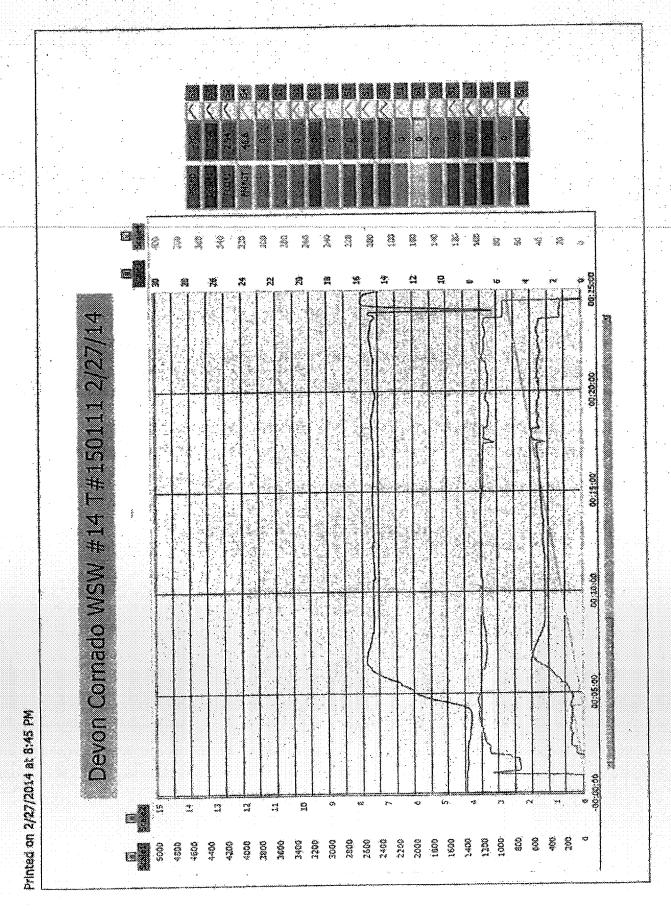
Kidomore state in 1500 50 50 150/000/200/ 1 1000/00 10 10/00 12/00	
ATO stately 2000 ores sure sure sure sure sure sure sure s	
Desira 2/2007 17 60 18 00 2000 2000 2000 2000 2000 2000 20	
Redacted  Redacted  Redacted  Selection (selection) (s	
Redacted    Section   Sect	I,
denting state and provided the provided the state of the	12.01
200 - 1200 1200 1200 1200 1200 1200 1200	
2/2/2 12:00 12:00 20:00 20:00 15: 1/0 - 1/2/2/2 / 20:00 1 20:00 20	15:00
1 Construction   Cons	***************************************
	-0x x
Redacted	10%
Redacted	
Redacted	
Redacted	
* / Guacieu	

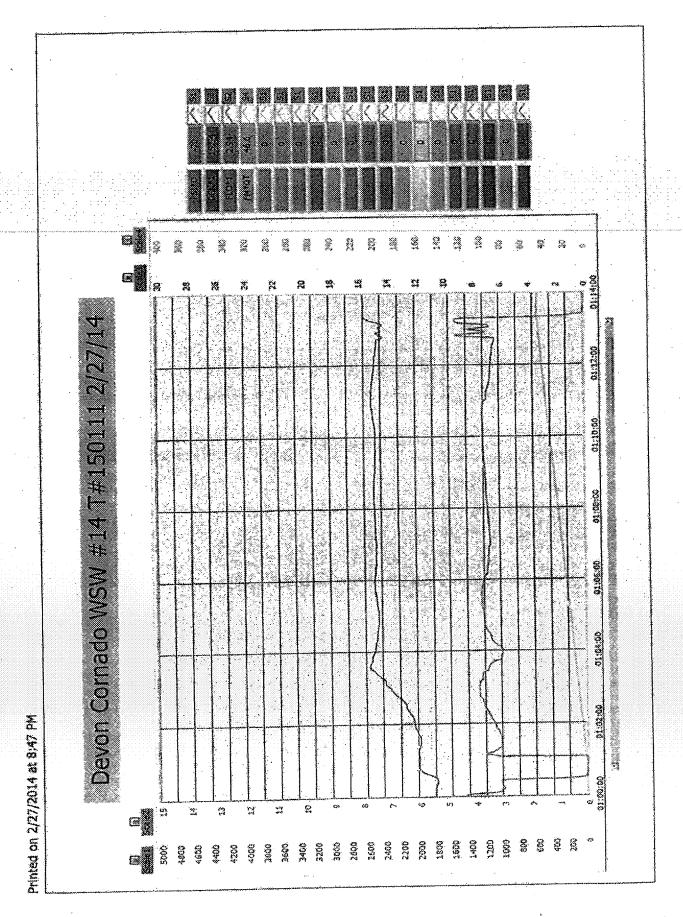
ACREST		e.	M		8	7
--------	--	----	---	--	---	---

309 W You St. STE. 1500	customes Devon Energy 70	TICKET NO:	150111
F1. Worth, Tx 76102 (817) 484 5100	LEASE: Cornado / Mayor Ranch	WELL NUMBER:	#14
P.O. Box 117 lacksboro, TK, 76458	JOB TAPE: Water Well	DATE;	2/27/2014
(940) 867-3392	Cement Job Log	<u> </u>	

			PUMPS PRESSURE (PSI)			Œ (PSI)	DESCRIPTION OF OPERATION AND
TIME:	RATE (BPM)	VOLUME (BBL)	T	С	TUBING	CASING	MATERIALS
19:00			· · · · · · · · · · · · · · · · · · ·				Arrive on Location
19:20			<del></del>				Discuss Job
19:30			······································	l			Safety Meeting
18,00							
							Start H20 Spacer
19:25	3,5	10	: <del>:***********************************</del>				Start Tall Sturry @ 14.8 PPG
19,28	3.5	71					Start rail Granty to Provi
19:49				ļI	·····		Pull Work String
19:55			-		<del></del>		Start Top Out @ 14.8 PPG
20:23	3	24	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	ļl	<del></del>		Stut Down
20:31		:					End Job
20:31				<b> </b>			
				ļ			
				-			
		<b></b>		1		<b> </b>	
			•	1		<del> </del>	
			بيبنيي		<del></del>	<u> </u>	
			-	<b> </b>	P-11-11-11-11-11-11-11-11-11-11-11-11-11	<del></del>	
			<del></del>	1	<del></del>	<del> </del>	
			***				
		<u> </u>			***************************************	<del> </del>	
		ļ				<del> </del>	
						<del> </del>	
				-	<del></del>		0   8X
Supervisor	<u> </u>	Cementer	***********		***************************************	<del></del>	
Kemrin A.	) BI	andon Brown 1100				<del> </del>	
110018					<u></u>	<del></del>	
Operator	Extra	Bulk				<del>                                     </del>	
Aaron R.	<u> </u>	Daniel C.		<u> </u>	VATER TE	<u></u>	
203-301		207-3311	-		7 7	71	
	Extra		***************************************	Ph		<del> </del>	<u> </u>
				Chird	0	-	400 SX Class C
				Sulf	<u> </u>	-	Yield 1.33
	l						Weight 14.8
					1	1	
Hole size:	12 1/4		<u> </u>	TOTAL HO	LE DEPTH	400	H20 6.35
Casing Size:	6 5/8	I i	<u> </u>				
Casing Wt.:			<u> </u>	TOTAL PIP	E DEPTH	280	
Casing ID:			<u> </u>				
Tubing Size:	I	1		SHOE 100	<u>n</u>	0	
Tubing WL:	1			1		<del> </del>	PIDI O
Tubing ID:	1			DISPLACE	MENT POINT	280	BB18
			1			-	7740 Book Burst Pressure
TOTAL FLUID	PUMPED	105	BBL	BURST P	ESSURE	6,192	
	<del> </del>		2 to 20 1 20 1 20 1				EVALUATE TO SERVICE STATE OF THE SERVICE STATE STAT

Confidential Subject to Protective Order





		•	· :		Redacted		•	* 1
VTO	2/26/14	/\$24a	Tagini	B-ad	Treamyrestry mains 18 morns	_ Planer 40	TT	
(TO	2/26/14	1	1020	Serve	18 mm 186 mm 186 mm 18 m		25.4	
Dem	2/240	1	19.00	1	indianalisma / homes on Little		1. 1	
	************	***********	- Landarden - L		Redacted	2 1 1 1 1 2 1 2 1	***	(2.00) 2
New Horis me	Streler	#57,3	103.00	30	E-400-72 2001 / morning	wio	T.,	15:00
deil.	214411	10:00	ike rock	x/.	boarding forest for from the tall and	<i>3 1119215</i>	1 1	02 2/
view)	247/4	12740	. 5	weter Wall	Sand Band Cornel / Services	1 7 N # 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	26.95	2
							*	
			- 1	D)	edacted			
			1					7
				78 THE T				

D-CAT-00001749

To:	Cody Roberts		
Co:	Todd Besselean	Reducted Reducted ; Griffin	
	mith@crestpumpingtechnolog		
PenkoL	Redacted	I: Scott Elliottiselliott@crestournotrotechnologies c	om];
Patrick H	elgerson[phelgerson@crestpr	Impinglechnologies.com]; David	
Cromoleji	icrombie@crestpumpingtech	noiogies.comj; Jimmy ∌s.com]; Kevin Dennis[kdennis@crestpumpingtechnologies.c	
Joe Huwe	il[JHuwel@crestpumpingtech	ss.com, Navin Dennis kalennis (Quies (paripingle of Indiogles , c nolocies com): Bozar	omj;
Besselaar	[bbesselaar@crestpumpingte	echnologies.comi: Brian	
Perkins	Redasted	Trev	
	treynolds@crestpumpingtecl		
Danron[_ Daws[_	Redacted Redacted		
Almond	Reducted	J. Kathan § Joseph	
Reeves	Exercise to the second	Shawn	
Carter	Redacted	J. David	
Burgess[] Roberts[	Reducted Reducted		
Reeves	Redacted		manage, and a
WP Steph	ensi Redic	ied ); Manual	
Flores	Redacted	; Allen Brown	
	y[scarley@crestpumpingteol		
Jackson[ Urbantkel		i David	
Lawson	Redacted	], Josh ], Zach	•
Leatherwo			
Swindle[	Reducted	I; Aaron	
Lewislalev	vis@crestpumpingtechnologi	es.com); Justin Cathey[jcathey@crestpumpingtechnologies.c	com];
Martinii M	artin@crestpumpingtechnolo	pumpingtechnologies.com]; Lucas	
Harrison[t	harrison@crestpumpingtech	nologies.com); Brad	
HolleyJoho	olley@crestpumpingtechnolog	jies.com); Billy Shetton[bshetton@crestpumpingtechnologies	.com[;
	in[b]ackson@crestpumpingte		
From:	ker@crestpumpingtechnologi Brandon Brown	183,COM	
Sent:	Sun 4/13/2014 10:02:40 AM		
	Re: Athlon Davidson 46 8 #9		•
		lk Trks did fine and hands were awesome had good retu	uns
through e	ntire job company man wa	s pleased with our performance	·
Sent from	my iPhone	• • •	
	A CONTRACTOR OF THE STATE OF TH		
	, 2014, at 10:34 AM, "Cod	y Roberts" { Redacted }	
wrote:	•		
***			
Yessir			
A	. •		
Cody F			
	Supervisor		EXHIBIT
Crest P	umping Technologies		
			10
		EXHIBIT	
		ı i	

On	Apr 8	, 2014,	at 10:10	AM,	"Todd	Bessel	aar"	
∢_	************		Redac	ted			> wi	ote:

10-4

Todd Besselaar Field Supervisor Crest Pumping Technologies

On Apr 8, 2014, at 8:37, "Griffin Smith" < GSmith@crestpumpingtechnologies.com> wrote:

Gents,

Everybody needs to pick up all the Iron that you have out before going on days off this week. I need a reply on this to let me know you got it. If you need directions get Gary to E-mail you a copy of the call sheet.

Thanks,

Griffin

From: Richie Panko

Sent: Tuesday, April 08, 2014 7:07 AM

To: Scott Elliott

Cc: Patrick Helgerson; David Crombie; Jimmy Davis; Kevin Dennis; Joe Huwel; Bryan Besselaar; Brian Perkins; Trey Reynolds; Jody Damron; Duston Daws; Todd Besselaar; Kamrin Almond; Joseph Reeves; Griffin Smith; Shawn Carter; David Burgess; Aaron Roberts; Cody Reeves; Cody Roberts; Heath Bilby; WP Stephens; Manual Flores; Allen Brown; Brandon Brown; Scot Carley; Shaun Jackson; David Urbantke; Josh Lawson; Zach Leatherwood; Ricky Swindle; Aaron Lewis; Justin Cathey; Justin Schiffbauer; Lucas Martin; Brian Harrison; Brad Holley; Billy Shelton; Bill Jackson; Clint Kaker

Subject: WTX Cobra Nichols 17 #5 SP

Job went good brought 24 BBL cmt to surface and shut it in with 80 psi pump 20 did good as did bulk 2054-3304 left 2<sup>n</sup> valve off of pump 20 on location

Sent from my iPhone

On Apr 7, 2014, at 11:59 PM, "Scott Elliott"
<selliott@crestpumpingtechnologies.com> wrote:

Slurry ran true. Dart landed on the money. Bomb opened tool at 800lb. Dale is starting to get it and bulkies did great. All equipment performed well. C-Man was just peachy upon our departure. KK5 headed to Battle Mountain Rd.

Scott Elliott

Crest Pumping Technologies

940-229-1482

On Mar 9, 2014, at 9:03 PM, "Patrick Helgerson"
chelgerson@crestpumpingtechnologies.com> wrote:

Correction,

Use this thread for all post job emails.

Patrick Helgerson

Operations Manager

<image001.jpg>

Sweetwater, Texas

O# 325-235-0017

C# 830-480-6688

From: Patrick Helgerson

Sent: Sunday, March 09, 2014 12:19 PM

To: David Crombie; Jimmy Davis; Kevin Dennis; Joe Huwel; Bryan Besselaar; Brian Perkins; Trey Reynolds; Jody Damron; Duston Daws; Todd Besselaar; Kamrin Almond; Joseph Reeves; Griffin Smith; Shawn Carter; David Burgess; Aaron Roberts; Cedy Reeves; Cody Roberts;

Richie Panko; Scott Elliott; Heath Bilby; WP Stephens; Manual Flores; Allen Brown; Brandon Brown; Scot Carley; Shaun Jackson; David Urbantke; Josh Lawson; Zach Leatherwood; Ricky Swindle; Aaron Lewis; Justin Cathey; Justin Schiffbauer; Lucas Martin; Brian Harrison; Brad Holley; Billy Shelton; Bill Jackson Subject: Post Job Emails

Genis,

From now on use this thread for ALL POST JOB EMAILS and NO OTHERS that are floating around out there.

Thanks

Patrick Heigerson

**Operations Manager** 

<image001.jpg>

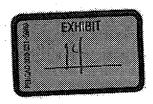
Sweetwater, Texas

O# 325-235-0017

C# 830-480-6688

To:	Manual Flores	Redacted	1					
Cc:	Cody Roberts	Redacte	d		Ricky	*		
Swindle	Rédacte		Cody				*1	
Reeves	Redacte	ď	II; Patrick					
Helgersor	[phelgerson@crestpu	mpingtechnologie	s.com); Scot		•			
Carley[sci	arley@crestpumpingte	chnologies.com);	Shaun					
Jackson["	Redocti	::::::::::::::::::::::::::::::::::::::	]; Steve					
Edmonsoi	1 <b>1</b>	eriocieri	E Ber	À				
Parsons[	Reduct	ed	: Zach			₹.		
Leatherwo	ode	Rudacted		David				,
Urbantkel		cted	], Richie					
Panko	Redacted		BIIIV		and the same of th		<del>.</del>	
	shelton@crestpumping	itechnologies.com	il: Heath Bilb	N	*****	Redacted	****	1:
WP Steph	ensi	Redacted		Todd	in a meditrimina a sua garintelanya	Annual Contract of the Contrac	AND MINOR SHAME CONTRACTOR	******
Besselaar		incied	I; Griffi		•			
	mith@crestpumpingte				crestoum	ninatechnola	oies.com	t .
David Cro	mbie[dcromble@crest	pumpinatechnolog	iles.comit Jir	mmv		gr		42.
Davislidav	is@crestpumplingtech	notocies.comì: Ke	vin Dennisik	dennis	Øcrestoui	molnotechno	legies cor	nt:
	I[JHuwel@crestpumpi				NGDA - 1	THE PARTY TO STANK		y -31.
Besselaar	[bbesselaar@crestpur	noinatechnologies	.com): Brian					
Perkins[	Reducte		: Trev					
	treynolds@crestpump							
Damron [	Reductes		1: Duston					
Daws	Reducted	ĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸ	ămrin					
Almond	Redacto	esperimental between the proposition of the proposi	]; Joseph					
Reeves	Reducted		Shawn		, .	-		
Carter	Receited		)avid			•		
Burgess[	Reces		T); Aaron					
Roberts	Redade	and the second and the second	], Allen					
Brown	Redacted	<del>⋒⋪⋌⋪⋎⋇⋴⋪∊⋪⋎</del> ⋰⋒⋰⋛⋰⋒⋪⋒⋪⋒⋴⋪∊⋨⋒⋐⋞⋒⋞⋒⋞⋒⋋⋬⋛⋒⋼⋒ <del>⋎</del> ⋒	Josh					
	wson@crestpumpingl			iwalal	s@crestn	umninntechr	ninaies a	hm1:
	hey[jcathey@crestpun				460 research	en i destablica ai se	ww. Minner	21334
	r/JSchiffbauer@crest							
	artin@crestpumplingte							
	herrison@crestpumpi				7			
	lley@crestpumpingte			hlanken	n/Avreetn	umninatachi	inlantee c	omil-
	r[ckaker@crestpumpir			a) commo	sifficationsh	mit dan i Amoi u	iorogress	varij,
From:	Brandon Brown	Microso unicolico vice						
Sent:	Sun 5/4/2014 10:52:0	A 44						
Subject:	Re: WTX 3 ROG Frys		ota					
and and	140° MAIN N WOOLTA	a mo tom titotamon	ate					
Tak		حساليم مستغيرانا	6: 6		ina di kalendaria. Kabupatèn dan kalendaria	وديد فيديالة لديية		وشنته
	great comp man said							
	nal and we worked h			cement	and on t	he money d	isplacem	ent
we circul	ated 90 bbls or 186 s	x bulk Trks did	a good job					
	my iPhone		- "					
and Alabana and Alban	a mental and decisioning	•	*	-	• .			
Phu Admir P	anta alcinoma	Wh #			Redacte			
Un May .	3, 2014, at 5:08 PM,	"ivianual riores"		414-14-14-14-14-14-14-14-14-14-14-14-14-	regacte	'G	, , , , , , , , , , , , , , , , , , ,	
wrote:								

Job started smooth for a little while then pump 11 packed off slowed down and got it rolling again still got good cement down hole. Pumped 27 bbls to surface and landed plug as calculated. C-man not mad said we did good job taking care of the issue. Washed pump up





after we got done. And Dong said he saw some rocks coming from recirculatter will see at the yard what's wrong with it. Needs to be tested again on a surface job after we work on it. To see if it works better on next job. Nothing left on location headed in to work on pump.

Manuel Flores
Service Supervisor
Crest Pumping Technologies
131 F.M 4 Jacksboro Tx

### Redacted

On Feb 19, 2014, at 10:48 AM, "Manual Flores"

Redacted > wrote:

Manuel Flores
Service Supervisor
Crest Pumping Technologies
131 F.M 4 Jacksboro Tx

Redacted

## On Feb 18, 2014, at 10:55 AM, "Manual Flores" Redacted > wrote:

- 3 Double Nuts
- I chick
- 3 bells
- I one inch valve
- 9 4inch water hoses
- 5 wash up hoses
- 1 wash up connection
- 3 4inch tees
- I 4inch double wingl
- I double tread
- 2 mail water connections
- 3 4inch 45
- 2 4inch 90
- It haves all the rest of iron on it.

Manuel Flores Service Supervisor Crest Pumping Technologies 131 F.M 4 Jacksboro Tx

## Redacted

On Feb 18, 2014, at 9:15 AM, "Griffin Smith" <GSmith@crestpumpingtechnologies.com> wrote:

Pump 7

Bells-3

Chicsons-5

Double Nuts-3

"T""s-J

1" Valve -1

2" Valve-2

From: Bryan Besselaar

Sent: Tuesday, February 18, 2014 8:58 AM

To: Kevin Dennis; Clint Kaker; Aaron Roberts; Brian Harrison; Brian Perkins; Cody Reeves; Cody Roberts; David Burgess; David Urbantke; Griffin Smith; Heath Bilby; Joseph Reeves; Josh Lawson; Justin Schiffbauer; Kamrin Almond; Lucas Martin; Manual Flores; Patrick Helgerson; Russ Kimzey; Scott Elliott; Shaun Jackson; Shawn Carter; Todd Besselaar; Trey Reynolds; Zach Leatherwood

Cc: Richie Panko Subject: RE: Packing

Richie has been on 7 and his name is not in the email list. We will get it now

From: Kevin Dennis

Sent: Tuesday, February 18, 2014 8:50 AM

To: Clint Kaker; Aaron Roberts; Brian Harrison; Brian Perkins; Bryan Besselaar; Cody Reeves; Cody Roberts; David Burgess; David Urbantke; Griffin Smith; Heath Bilby; Joseph Reeves; Josh Lawson; Justin Schiffbauer; Kamrin Almond, Lucas Martin; Manual Flores; Patrick Helgerson; Russ Kimzey; Scott Elliott, Shaun Jackson; Shawn Carter; Todd Besselaar, Trey Reynolds; Zach Leatherwood

Subject: RE: Packing

Kaker, do you have all of the inventory lists that you need. We have 11 minutes left on your deadline. Let me know asap.

Thanks,

KD

From: Clint Kaker
Sent: Monday, February 17, 2014 12:13 PM
To: Aaron Roberts; Brian Harrison; Brian Perkins; Bryan Besselaar; Cody Reeves; Cody Roberts; David Burgess; David Urbantke; Griffin Smith; Heath Bilby; Joseph Reeves; Josh Lawson; Justin Schiffbauer; Kamrin Almond; Kevin Dennis; Lucas Martin; Manual Flores; Patrick Helgerson; Russ Kimzey; Scott Elliott; Shaun Jackson; Shawn Carter; Todd Besselaar; Trey Reynolds; Zach Leatherwood
Subject: Packing

Guys, on pump 18 we just pulled another set of frac pump packing out of it. I don't know why that packing is getting installed, but it stops now. If you don't know the difference, ask the mechanics or myself.

Justin, Lucas, take any pump packing we have, and verify that it is correct I want all the frac pump packing put in the shop office, labeled frac, and locked up. The only packing I want out and accessible is for the cement pumps.

Cementers, I only received inventories for units 1,3,11, and 15. They were submitted by Elliot, Leatherwood, Bilby, and Jackson. I want the rest of them by 09:00 tomorrow morning. I expect a reply that this has been read.

Clint Kaker

Crest Pumping Technologies

940-229-0972

<image001.jpg>

Thanks,

On May 3, 2014, at 2:30 PM, "Cody Roberts" < Redacted

#### wrote:

Job went great. Cement and displacement pumped to calculation. Landed plug on the money, Brought 16 bbls to surface. Everything racked and nothing left, Co man happy with job. Everyone did a great job running equipment.

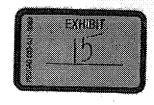
Cody Roberts
Service Supervisor
Crest Pumping Technologies

To:	David Crombie[dcrombie@crestpu	impingtechnologies.com]		
Cc:	Steve Edmonson	Rudected	□; Justin	
Schiffbau	er[JSchiffbauer@crestpumpingtech	nologies.com]; Zach		
Leatherw	OOd Reducted	t Cody		
Roberts[	Redacted	; Phillip Best	Redacted	12
James W	es II Redected	]; Patrick		
Helgerso)	n[pheigerson@crestpumpingtechnol	ogies.comi: Brian		
Shaw	Redacted	: Ricky		
Swindle	Reducted	]; Josh		
Lawson	Redacted	Kevin		
	lennis@crestpumpingtechnologies.c		orestnumminatechnolog	ioc romi:
Joe Huwe	t[JHuwel@crestpumpingtechnologie	s.comi: Bill	ondramping.oominooff	inn-rini (1)
Jacksonii	ojackson@crestpumpingtechnologie	s comi: Aamn		
ReedIAR	ead@crestpumpingtechnologies.cor	nl T.O. RvanITORvan@cra	etomorioatechnologies	e Amerika
Marshall	Tetsworth[mietsworth@crestpumpin	niechnologies comi Brian	er de cu culou (Bresen II reservities	i natiti
Perkins	Reducted	Jody	# P	
Damron	Réducted	Trey		
	treynolds@crestpumpingtechnologi			-
	[bbesselaer@crestpumpingtechnole		• • • • •	
Smithes	mith@crestpumpingtechnologies.co	mir David		
Burgess	Redacted	: Duston	i i i i i i i i i i i i i i i i i i i	
Daws	Reducted	: Shawn Carter	Redected	-
Todd Bes		i We		
			·	
mennens	Redacted	l' Joseph		
Stephens Reeves		]; Joseph		•
Reeves _	Reducted Reducted Reducted	]; Kamrin		: · ·
Reeves Almond	Redacted	; Kamrin i; Cody		
Reeves Almond Reeves	Reducted Reducted Reducted	Cody Aaron		
Reeves Airnondi Reeves Roberts	Redecied Redecing Redacing Redacing Englected	]; Kamrin 	imologiechnologies cor	ni}•
Reeves Aimond Reeves Roberts Hart	Redistried Redistrieg Redistrieg Redistrieg Endacteri Redistried	]; Kamrin ]; Cody ]; Aaron ]; Christopher Scott Elliott[selliott@crestpu	implingtechnologies.com	n);
Reeves Almond Reeves Roberts Hart Manual F	Redistried Redistrieg Redistrieg Redistrieg Endacteri Redistried	]; Kamrin ]; Cody ]; Aaron ]; Christopher Scott Elliott[selliott@crestpu ]; Dávid	ımpingtechnologies.cor	n);
Reeves Almond Reeves Roberts Hart Manual F Urbanike	Redected Redected Reducted Redected Research Reducted Reducted Reducted Reducted	]; Kamrin ]; Cody ]; Aaron ]; Christopher Scott Elliott[selliott@crestpu ]; Dávid ]; Dusty	implingtechnologies.com	ri <b>)</b> ;
Reeves Aimond Reeves Roberts Hart Manual F Urbantke Thot	Reducted	]; Kamrin ij; Cody j; Aaron j; Christopher Scott Elliott[selliott@crestpu j: David j; Dusty l: Sheun	implingtechnologies.com	<b>V</b>
Reeves Almond Reeves Roberts Nanual F Urbantke Tholl Jackson Nanual F	Redected Redained Reducted Reducted Reducted Reducted Reducted Reducted Reducted Reducted	]; Kamrin ]j; Cody ]; Aaron ]; Christopher Scott Elliott[selliott@crestpu ]; Dávid ]; Dusty ]; Sheun ]; Allen	implingtechnologies.com	VI.
Reeves Almond Reeves Roberts Hart Manual F Urbantke Tholl Jackson Brown	Redected	]; Kamrin ]; Cody ]; Aaron ]; Christopher Scott Elliott[selliott@crestpu ]; David ]; Dusty ]; Shaun ]; Allen ]; Ben	mpingtechnologies.com	
Reeves Almond Reeves Roberts Roberts Hart Manual F Urbantke Tholl Jackson Brown Parsons	Redected	]; Kemrin  ]j; Cody ]; Aaron ]; Christopher Scott Elliott[selliott@crestpu ]; David; Dusty ]; Sheun ]; Allen ]; Matt		
Reeves Almond Reeves Roberts Roberts Hart Manual F Urbantke Tholl Jackson Brown Brown Mit Brown Mit Brown Mit Brown Mit Brown Mit Brown Mit Almond Robert Ro	Redected	]; Kemrin]; Cody]; Aaron]; Christopher Scott Elliott[selliott@crestpu]; Dávid]; Dusty ]; Shewn]; Allen]; Matt om]; Clint Kaker[ckakér@ci		
Reeves Almond Reeves Re	Redected	]; Kemrin]; Cody]; Aaron]; Christopher Scott Elliott[selliott@crestpu]; David]; Dusty ]; Shewn]; Allen]; Matt om]; Clint Kaker[ckaker@ci		
Reeves Almond Reeves Almond Reeves Re	Redected		ėstpumpin <b>giec</b> hnologie	e,com),
Reeves Almond Reeves Almond Reeves Re	Redected	]; Kamrin ]; Cody ; Aaron ]; Christopher Scott Elliottjselliott@crestpu ]; David ]; Dusty ]; Sheun ]; Allen ]; Ben ]; Matt omj; Clint Kaker[ckaker@ci ogjes.com]; Brian is.com]; Lucas omi; Terry Cathey[cathey@ci	estpumpingtechnologic	e,com),
Reeves Almond Reeves Almond Reeves Re	Redected	]; Kamrin ]; Cody ; Aaron ]; Christopher Scott Elliottjselliott@crestpu ]; David ]; Dusty ]; Sheun ]; Allen ]; Matt omj; Clint Kaker[ckaker@ci pgles.com]; Brian ss.com]; Lucas om]; Terry Cathey[icathey@st@crestpumpingtechnologi	estpumpingtechnologic	e,com),
Reeves Almond Reeves Almond Reeves Re	Redected	]; Kamrin  []; Cody ]; Aaron ]; Christopher Scott Elliottjselliott@crestpu ]; David ]; Dusty ]; Sheun ]; Allen ]; Matt omj; Clint Kaker[ckaker@ci ogjes.com]; Brian us.com]; Lucas omj; Terry Cathey[tcathey@st@crestpumpingtechnologiologies.com]; Richie	estpumpingtechnologic	e,com),
Reeves Almond Reeves Almond Reeves Re	Reducted WTXDispatch@crestpumpingtechnologies.cc	]; Kamrin ]; Cody ; Aaron ]; Christopher Scott Elliott[selliott@crestput]: David ]; David ]; Sheun ]; Allen ]; Matt om]; Clint Kaker[ckaker@ciogles.com]; Brian us.com]; Lucas om]; Terry Cathey[tcathey@st@crestpumpingtechnologiologies.com]; Richie ]; Doug	estpumpingtechnologic	e,com),
Reeves Almond Reeves Almond Reeves Re	Reducted	]; Kamrin ]; Cody ; Aaron ]; Christopher Scott Elliott[selliott@crestput]: David ]; David ]; Sheun ]; Allen ]; Matt om]; Clint Kaker[ckaker@ciogles.com]; Brian us.com]; Lucas om]; Terry Cathey[tcathey@st@crestpumpingtechnologiologies.com]; Richie ]; Doug	estpumpingtechnologic	e,com),
Reeves Almond Reeves Almond Reeves Re	Reducted WTXDispatch@crestpumpingtechnologies.cc	]; Kamrin ]; Cody ; Aaron ]; Christopher Scott Elliott[selliott@crestput]: David ]; David ]; Sheun ]; Allen ]; Matt om]; Clint Kaker[ckaker@ciogles.com]; Brian us.com]; Lucas om]; Terry Cathey[tcathey@st@crestpumpingtechnologiologies.com]; Richie ]; Doug	estpumpingtechnologic	e,com),

Thanks I appreciate it

Sent from my iPhone

On Aug 2, 2014, at 2:08 PM, "David Crombie" < derombie@crestpumpingtechnologies.com> wrote:





			*	
son"			·	
} wrote	).			1
liate string he has EV	that w	as set on I done.	wednes He said t	day, Ada hat
ork!!	•			
			,	
			•	
	<b>98</b> 5			
* > wrote:				
	man on Cliate string he has EV n and han wk!!  * wrote:	man on Capstar I liate string that we he has EVER had n and handles his ork!! * > wrote:	man on Capstar 127. He liate string that was set on he has EVER had done. In and handles his crew ar wk!!  * > wrote: ing on all of us from cres	man on Capstar 127. He said that liate string that was set on wedness he has EVER had done. He said that and handles his crew and equipmork!!

I hear there is a congratulations in order Zachary! I hope it's a girl.

Sent from my iPhone

On Jul 30, 2014, at 1:53 AM, "Zach Leatherwood" Redacted

On Jul 30, 2014, at 7:41 AM, "Justin Schiffbauer" <u>Schiffbauer@crestpumpingtechnologies.com</u>> wrote:

Job went great once we got started. All equipment ran fine. Going to

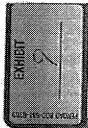
repack 2 holes on DP 20 when we get back to the yard. Bins hatched and checked out good. Weighted spacer, cement, and displacement all went as calculated. Had full returns and circulated 10 bbl cmt to surface. Company man wasn't too happy about our cement volume issues we had but did comment on our job performance, saying we did a good job. Left 5 1/2 head and manifold and butress nubbin on location. Picked up swage.

Sent from my iPhone

In	Jul 29	9, 2014,	at 10:25				
3840	*********	act rings to your control	والمراجع والمتحارب والمتحارب والمتحارب	وريعوالكون والرونيية	and the same of the same	A A STATE OF THE PARTY OF THE P	
7			Redacte	d		4	wrote:
•		and the second	******	With Call Medical	***********	meranosurio dell'	

Job went great. Both stages pumped to calculation. Rig Circulated. 16 bbls off the DV tool. Maintained 100% returns through both stages. Didn't circulate any cement on second stage. Co man was pleased with job and performance and job. Nothing left on location

Cody Roberts
Service Supervisor
Crest Pumping Technologies





#### **RAILROAD COMMISSION OF TEXAS**

1701 N. Congress P.O. Box 12967 Austin, Texas 78701-2967 Form W-15

Cementer; Fill in shaded areas.

Operator: Fill in other items.

Rev. 08/2014

#### **CEMENTING REPORT**

oreas S			· · · · · · · · · · · · · · · · · · ·			
Operator Name:		ADHOMARINO 	VEORMATION:			
Cementer Name:			Operator P-5 No.: Cementer P-5 No.:			
Continues Wallies						
District No.:		VVI SUBSVVI I	PRIVATION County:			
Well No.;			API No.:	Drilling Perm	it Nn ·	
Lease Name:	<del></del>		Lease No.:	, orming comm		
Field Name;	Alimentary of the second secon		Field No.:	· · · · · · · · · · · · · · · · · · ·		
		I CASING CEN	IENTING DATA			
Type of casing:	Conductor Surface	between		roduction		
Drilled hole size (in.):		Depth of drilled hole (fi	t.):	Est. % wash-out or hole	enlargement:	
Size of casing in O.D. (in	J:	Casing weight (lbs/ft) a	nd grade:	No. of centralizers used	<b>!</b> :	
	to ground surface (or botto		Setting depth shoe (ft.):	Top of liner (ft	.) <u>.</u>	
casing? [] YES []	NO If no for surface casin	g, explain in Remarks.		Setting depth I	iner (ft.):	
Hrs. waiting on cement	before drill-out:	Calculated top of ceme	nt (ft.):	Comenting date:		
		SLU	RRY			
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)	
1						
2						
Total						
		II. CASING CEN	ARABANG DATA			
Type of casing: Sur	face Intermediate			-stage cement shoe	Multiple parallel strings	
Orilled hole size (in.):		Depth of drilled hole (f		Est. % wash-out or hole		
Size of casing in O.D. (in		Casing weight (lbs/ft) a		No. of centralizers used:		
Tapered string drilled he		Casus weight (heat ref a	Tapered string depth of	l		
	Lower:		Upper:	Lower:		
Upper: Tapered string size of ca	Lower:	Tapered string casing we	Upper:		entralizers used	
Upper: Tapered string size of ca Upper:	Lower: ising in O.D. (in.) Lower:	Úpper:	Upper: eight(lbs/ft) and grade Lower:	Lower:	entralizers used Lower:	
Upper: Tapered string size of ca Upper:	Lower: ising in O.D. (in.)	Úpper:	Upper: eight(lbs/ft) and grade Lower:	Lower: Tapered string no. of co	Lower:	
Upper: Tapered string size of ca Upper:	Lower: using in O.D. (in.) Lower: to ground surface (or botto	Úpper:	Upper: elght(lbs/ft) and grade Lower: ng? YES NO	Lower: Tapered string no. of co Upper:	Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated	Lower: using in O.D. (in.) Lower: to ground surface (or botto	Upper: m of cellar) outside casin Calculated top of ceme	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.):	Lower: Tapered string no. of co Upper: Setting depth shoe (ft.) Cementing date:	Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated	Lower: using in O.D. (in.) Lower: to ground surface (or botto	Upper: m of cellar) outside casin Calculated top of ceme	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.);	Lower: Tapered string no. of co Upper: Setting depth shoe (ft.)	Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement Slurry No.	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;	Upper: m of cellar) outside casir Calculated top of ceme SEU	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.):	Lower: Tapered string no. of co Upper: Setting depth shoe (ft.) Cementing date:	Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement Slurry No. 1 2	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;	Upper: m of cellar) outside casir Calculated top of ceme SEU	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.):	Lower: Tapered string no. of co Upper: Setting depth shoe (ft.) Cementing date:	Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement Slurry No. 1 2 3	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;	Upper: m of cellar) outside casir Calculated top of ceme SEU	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.):	Lower: Tapered string no. of co Upper: Setting depth shoe (ft.) Cementing date:	Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement Slurry No. 1 2	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;	Upper: m of cellar) outside casin Calculated top of ceme SLU Class	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.); RRY AddItives	Lower: Tapered string no. of co Upper: Setting depth shoe (ft.) Cementing date:	Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement  Slurry No.  1 2 3 Total	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;	Upper: m of cellar) outside casin Calculated top of ceme SLU Class	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.); RRY Additives	Lower: Tapered string no. of co Upper: Setting depth shoe (ft.) Cementing date:	Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement  Slurry No.  1 2 3 Total	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No. of Sacks	Upper: m of cellar) outside casin Calculated top of ceme SLU Class	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.): RRY Additives  MENTINGIDATA I production Multi-si	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date: Volume (cu. ft.)	Lower:  Height (ft.)  Multiple parallel strings	
Upper: Tapered string size of ca Upper: Was cement circulated. Hrs. waiting on cement  Slurry No.  1 2 3 Total  Type of casing: Sur	Lower: asing in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No. of Sacks	Upper: m of cellar} outside casin Calculated top of ceme SEU Class  III CASING GEN Production Tapered	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.); RRY Additives  MENTINGIDATA d production Multi-si	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu. ft.)	Lower:  Height (ft.)  Multiple parallel strings enlargement:	
Upper: Tapered string size of ca Upper: Was cement circulated. Hrs. waiting on cement  Slurry No.  1 2 3 Total.  Type of casing: Sur Drilled hole size (in.):	Lower: asing in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No. of Sacks face Intermediate	Upper: m of cellar) outside casin Calculated top of ceme SEU Class  III. CASING GEN ProductionTapered Depth of drilled hole (f	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.); RRY Additives  MENTINGIDATA d production Multi-si	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date: Volume (cu. ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used	Lower:  Height (ft.)  Multiple parallel strings enlargement:	
Upper: Tapered string size of ca Upper: Was cement circulated. Hrs. waiting on cement  Slurry No.  2 3 Total.  Type of casing: Sur Drilled hole size (in.): Size of casing in O.D. (in Tapered string drilled houpper:	Lower: asing in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No. of Sacks  face Intermediate): ble size (in.) Lower:	Upper: m of cellar) outside casin Calculated top of ceme SEU Class  IIIE GASING GE Production Tapered Depth of drilled hole (f	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.); RRY Additives  VISUTINGIDATA I production Multi-si t.); and grade: Tapered string depth of Upper:	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu. ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used f drilled hole (ft.) Lower:	Lower:  Height (ft.)  Multiple parallel strings enlargement:	
Upper: Tapered string size of ca Upper: Was cement circulated. Hrs. waiting on cement  Slurry No.  1 2 3 Total.  Type of casing: Sur Drilled hole size (in.): Size of casing in O.D. (in Tapered string drilled houpper: Tapered string size of casing size size size size size size size size	Lower: asing in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No. of Sacks  face Intermediate  .): ble size (in.) Lower: asing in O.D. (in.)	Upper: m of cellar) outside casin Calculated top of ceme SEU Class  IIIE CASING GEI Production Tapered Depth of drilled hole (f. Casing weight (lbs/ft) a	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.): RRY Additives  VIENTINGIDATA il production Multi-si t.); und grade: Tapered string depth of Upper: elght(lbs/ft) and grade	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu. ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used fullled hole (ft.) Lower: Tapered string no. of ce	Lower:  Height (ft.)  Multiple parallel strings e enlargement: d:	
Upper: Tapered string size of ca Upper: Was cement circulated: Hrs. waiting on cement  Slurry No.  2  3  Total  Type of casing: Sur Drilled hole size (in.): Size of casing in O.D. (in Tapered string drilled houpper: Tapered string size of ca Upper:	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No, of Sacks  face Intermediate .): ole size (in.) Lower: using in O.D. (in.)	Upper: m.of cellar) outside casin Calculated top of ceme SEU Class  III. CASING GEI Production Tapered Depth of drilled hole (f Casing weight (lbs/ft) a	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.): RRY Additives  VIENTING DATA Il production Multi-si t.): and grade: Tapered string depth of Upper: elght(lbs/ft) and grade Lower:	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu. ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used f drilled hole (ft.) Lower:	Lower:  Height (ft.)  Multiple parallel strings e enlargement: d: entralizers used Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement  Slurry No.  1 2 3 Total  Type of casing: Sur Drilled hole size (in.): Size of casing in O.D. (in Tapered string drilled holper: Tapered string size of ca Upper: Was cement circulated	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No, of Sacks  face Intermediate  .): to le size (in.) Lower: to ground surface (or botto	Upper: m of cellar) outside casin Calculated top of ceme SLU Class  Illa CASING GEN Production Tapered Depth of drilled hole (f Casing weight (lbs/ft) a Tapered string casing we Upper: m of cellar) outside casin	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.): RRY Additives  DENTIFY (GDATA d production Multi-si t.): Ind grade: Tapered string depth of Upper: elght(lbs/ft) and grade Lower: ng? YES NO	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu; ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used furilled hole (ft.) Lower: Tapered string no. of coupper: Setting depth tool (ft.);	Lower:  Height (ft.)  Multiple parallel strings e enlargement: d: entralizers used Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement  Slurry No.  2  3  Total  Type of casing: Sur Drilled hole size (in.): Size of casing in O.D. (in Tapered string drilled holypper: Tapered string size of ca Upper: Was cement circulated the holy was considered to the holy was c	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No, of Sacks  face Intermediate  .): to le size (in.) Lower: to ground surface (or botto	Upper: m of cellar) outside casin Calculated top of ceme SLU Class  III. CASING GEN Production Tapered Depth of drilled hole (f Casing weight (lbs/ft) a Tapered string casing we Upper: m of cellar) outside casin	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.): RRY Additives  MENTIFICATE d production Multi-st t.): Ind grade: Tapered string depth of Upper: elght(lbs/ft) and grade Lower: ng? YES NO int (ft.):	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu. ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used fullled hole (ft.) Lower: Tapered string no. of coupper:	Lower:  Height (ft.)  Multiple parallel strings e enlargement: d: entralizers used Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement  Slurry No.  2  3  Total  Type of casing: Sur Drilled hole size (in.): Size of casing in O.D. (in Tapered string drilled holypper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No, of Sacks  face Intermediate  .): to le size (in.) Lower: to ground surface (or botto	Upper: m of cellar) outside casin Calculated top of ceme SLU Class  III. CASING GEN Production Tapered Depth of drilled hole (f Casing weight (lbs/ft) a Tapered string casing we Upper: m of cellar) outside casin	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.): RRY Additives  DENTIFY (GDATA d production Multi-si t.): Ind grade: Tapered string depth of Upper: elght(lbs/ft) and grade Lower: ng? YES NO	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu; ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used furilled hole (ft.) Lower: Tapered string no. of coupper: Setting depth tool (ft.);	Lower:  Height (ft.)  Multiple parallel strings e enlargement: d: entralizers used Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement  Slurry No.  2  3  Total  Type of casing: Sur Drilled hole size (in.): Size of casing in O.D. (in Tapered string drilled holypper: Tapered string size of ca Upper: Was cement circulated the holy was considered to the holy was c	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No, of Sacks  face Intermediate  .): Dole size (in.) Lower: Lower: to ground surface (or botto before drill-out;	Upper: m of cellar) outside casin Calculated top of ceme SLU Class  IIIE CASING GEI Production Tapered Depth of drilled hole (f Casing weight (lbs/ft) a  Tapered string casing we Upper: m of cellar) outside casin Calculated top of ceme	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.): RRY Additives  VENTINGIDATA d production Multi-si t.): nd grade: Tapered string depth of Upper: elght(lbs/ft) and grade Lower: ng? YES NO int (ft.): RRY	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu. ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used fulled hole (ft.) Lower: Tapered string no. of coupper: Setting depth tool (ft.): Cementing date:	Lower:  Height (ft)  Multiple parallel strings e enlargement: d:  entralizers used Lower:	
Upper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement  Slurry No.  2  3  Total  Type of casing: Sur Drilled hole size (in.): Size of casing in O.D. (in Tapered string drilled holypper: Tapered string size of ca Upper: Was cement circulated Hrs. waiting on cement	Lower: using in O.D. (in.) Lower: to ground surface (or botto before drill-out;  No, of Sacks  face Intermediate  .): Dole size (in.) Lower: Lower: to ground surface (or botto before drill-out;	Upper: m of cellar) outside casin Calculated top of ceme SLU Class  IIIE CASING GEI Production Tapered Depth of drilled hole (f Casing weight (lbs/ft) a  Tapered string casing we Upper: m of cellar) outside casin Calculated top of ceme	Upper: elght(lbs/ft) and grade Lower: ng? YES NO nt (ft.): RRY Additives  VENTINGIDATA d production Multi-si t.): nd grade: Tapered string depth of Upper: elght(lbs/ft) and grade Lower: ng? YES NO int (ft.): RRY	Lower: Tapered string no. of coupper: Setting depth shoe (ft.) Cementing date:  Volume (cu. ft.)  tage cement/DV tool Est. % wash-out or hole No. of centralizers used fulled hole (ft.) Lower: Tapered string no. of coupper: Setting depth tool (ft.): Cementing date:	Lower:  Height (ft)  Multiple parallel strings e enlargement: d:  entralizers used Lower:	

EXHIBIT

	PLUG#1	PLUG#2	PLUG #3	PLUG #4	PLUG#5	PWG #6	PLUG #7
Eementing Date							
Site of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)						1	
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Storry weight (lbs/gal)							
Elass/type of sement							
Perforate and squeeze (YES/NO)				1.00		1	1

CEMENTER'S CERTIFICATE. It declare under penalties prescribed in Sec. 91.145, Texas Natural Resource: Code, that I am authorized to make this certification, that the comenting of casing and/or the placing of terment plugs in this well as shown in the raport was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Name and title of cementer	Cementing Compan	v Signatur <del>e</del>	
Address	City, State, Zip Lode	Tel Area Code Stumber	Date: mit. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Typed or printed name of operator's representative		Title		<del>4(</del>	\$1g	nature	***************************************	***************************************	***************************************	
Address	City,	State,	Zip Code	Tel: Ar	ea Code	Mumber	Date;	mo, di	ay yr,	

#### Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wall have

- A. What to file! An operator should file an original and one copy of the completed form W-15 for each cementing company used on a well. The camenting of different casing strings on a well by one cementing company may be reported on one form.
  - The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any easing comented in the hole.
- B. How to file: An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (https://webapps.rrc.state.tx.us/security/login.do) or a paper copy of the form may be malled to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- C. Surface casing: An operator must set and cement sufficient surface casing to protect all usable quality water strate, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- D. Estimated % wash-out if the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. Multi-stage cement: An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- F. Multiple parallel strings: An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. Slurry data: If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

# **Energy / Crest Vehicle Mileage Report 2016**

		T	T		<del></del>
UNIT#	YEAR	MAKE	MODEL	VIN#	LICENSE
110010	2012	Ford	F-350	1FT8W3BT6CEA82656	BP43173
110016	2012	Ford	F-350	1FT8W3BT3CEB24491	BX49732
110017	2012	Ford	F-350	1FT8W3BT3CEB24488	BW11664
110021	2012	Ford	F-350	1FT8W3BTXCEC33773	FMN7938
110022	2012	Ford	F-350	1FT8W3BT6CEC33771	CA56782
110023	2012	Ford	F-350	1FT8W3BT7CEC33777	CA56781
110024	2012	Ford	F-350	1FT8W3BT4CEC33770	BVK5468
110025	2012	Ford	F- <b>3</b> 50	1FT8W3BT5CEC33776	BNY5609
110026	2012	Ford	F-350	1FT8W3BT3CEC33775	BNY5728
110028	2013	Ford	F-350	1FT8W3BT8DEA38515	8ZB0611
110029	2013	Ford	F-350	1FT8W3BT8DEA48820	BZB0663
110031	2013	Ford	F-350	1FT8W3BT8DEB53521	CHW1703
110032	2013	Ford	F-350	1FT8W3BTXDEB53522	CHW1702
110034	2013	Ford	F-950	1FT8W3BT3DEB86605	CNV8891
110036	2013	Ford	F-350:	1FT8W3BT3DEB61607	CNV8987
110037	2014	Ford	F-350	1FT8W3BT6EEA61390	CRS6213
110038	2014	Ford	F-350	1FT8W3BT8EEA61391	CRS6148
110039	2014	Ford	F-350	1FT8W3BTXEEA61392	CRS6344
110040	2014	Ford	F-350	1FT8W3BT8EEA08349	CST8417
110041	2014	Ford	F-350	1FT8W3BT9EEA47290	CTW5980
110042	2014	Ford	F- <b>3</b> 50	1FT8W3BT9EEA66227	CTW6155
110043	2014	Ford	F-350	1FT8W3BT9EEB09528	CYF7012
110044	2014	Ford	F-350	1FT8W3BT0EEB09529	CYF7068
110045	2014	Ford	F-350	1FT8W3BT5EEB28576	CYF7046
110046	2014	Ford	F-350	1FT8W3BT3EEB28575	CYR0782
110047	2014	Ford	F-350	1FT8W3BT7EEB28577	CYR0783
110048	2014	Ford	F <b>-3</b> 50	1FT8W3BT7EEB09527	DBX8508
110049	2014	Ford	F-350	1FT8W3BTXEEB61945	DFF8756
110050	2014	Ford	F-350	1FT8W3BT1EEB61946	DFF8748
110052	2014	Ford	F-350	1FT8W3BT0FEA04345	DMS0130
110054	2015	Ford	F-350	1FT8W3BT6FEA41657	DVT3457
110055	2015		F-350	1FT8W3BT0FEA41654	DVT3677
110056	2015		F-350	1FT8W3BT2FEA41655	DVT3624
110057	2015	Ford	F-350		DVT3676
110058	2015	Ford	F-350	1FT8W3BT9FEA04344	DYW4556
110060	2015	Ford	F-350		FBL9378
110062	2015		F-350	1FT8W3BT6FEB62091	FHG1835
110064	2015	***************************************	F-350	1FT8W3BT3FEB62095	FFL1399
120003	2012		F-250		BT18741



10: Brandon Brown[bbrown@crestpumpingtechnologies.com]	
Cc: Scott Elliott[selliott@crestpumpingtechnologies.com]; James	
Forbus[jforbus@crestpumpingtechnologies.com]; Bill	
Jackson[bjackson@crestpumpingtechnologies.com]; Bruce	
Withers[bwithers@crestpumpingtechnologies.com]; Bryan	
Besselaar[bbesselaar@crestpumpingtechnologies.com]; Clint	
Kaker[ckaker@crestpumpingtechnologies.com]; Cody	
Reeves Redacted; Jim Hart[jhart@crestpumpingtechnologies.com];	
Reeves[ Redacted ]; Jim Hart[]hart@crestpumpingtechnologies.com];  Josh Lawson[ Redacted ]; Justin	
Cathey[jcathey@crestpumpingtechnologies.com]; Kevin	
Dennis[kdennis@crestpumpingtechnologies.com]; Ricky	
Swindle Redacted ; Shaun	
Jackson[ Reducted ] Shawn	
Carter Redacted ; Jeff Gleason[jgleason@crestpumpingtechnologies.com	l:
Zach Leatherwood Redacted ; Terry	
Zach Leatherwood[	
From: Scot Carley	
Sent: Sun 4/6/2014 5:48:21 PM	
Subject: Re: Miles and Hours	
Trk 110047 hrs 907 miles 12720	
So at Coulou	
Scot Carley ·	
Cement Service Supervisor	
Crest Pumping Technologies	
Sweetwater Tx.	
325-236-3378	
On Apr 6, 2014, at 5:25 PM, "Brandon Brown" < bbrown@crestpumpingtechnologies.com>	
wrote:	
Trk #110037	
Miles 23264	
Hours 1256	
Sent from my iPhone	
On Apr 6, 2014, at 5:22 PM, "Scott Elliott" < selliott@crestpumpingtechnologies.com>	
wrote:	
1132	
·	
Mi. 39254	
Hr. 2652	

Scott Elliott



Crest Pumping Technologies 940-229-1482

On Apr 6, 2014, at 4:25 PM, "James Forbus" < <u>iforbus@crestpumpingtechnologies.com</u>> wrote:

Please send Miles and Hours on Crest Vehicles and equipment Please

Thanks James